

STONEBRIER COMMUNITY DEVELOPMENT DISTRICT

Agenda Package

Board of Supervisor Regular Meeting

Date & Time: Thursday, March 21, 2024 6:30 PM

Heritage Harbor Clubhouse 19502 Heritage Harbor Parkway Lutz, FL 33558

Note: The Advanced Meeting Package is a working document and all materials are considered DRAFTS prior to presentation and Board acceptance, approval or adoption.



Stonebrier Community Development District

250 International Parkway, Suite 208 Lake Mary, FL 32746 321-263-0132

Board of Supervisors

Stonebrier Community Development District

Dear Board Members:

The Regular Meeting of the Board of Supervisors of the Stonebrier CDD is scheduled for Thursday, March 21, 2024, at 6:30 P.M. at Heritage Harbor Clubhouse, 19502 Heritage Harbor Parkway, Lutz, FL 33558.

An advanced copy of the agenda for the meeting is attached, along with associated documentation for your consideration. Any additional support material will be forwarded to you under separate cover or distributed at the meeting.

Should you have any questions regarding the agenda, please contact me at (321) 263-0132 X-737 or sviera@vestapropertyservices.com. We look forward to seeing you at the meeting.

Sincerely,

Sydney Viera Sydney Viera District Manager

Stonebrier Community Development District

 Meeting Date:
 Thursday, March 21, 2024
 Call-in Number:
 1-904-348-0776

 Time:
 6:30PM
 Meeting ID:
 766 858 449#

Location: Heritage Harbor Clubhouse Teams Link: Click here to join the

19502 Heritage Harbor meeting

Parkway

Lutz, FL 33558

Revised Agenda

| I. | Roll Call | |
|-----------------------|--|-------------|
| II. | Audience Comments – (limited to 3 minutes per individual for agenda items) | |
| III. | Presentation of Proof of Publication(s) | Exhibit 1 |
| IV. | Vendor Reports | |
| | A. Steadfast Environmental – Waterway Inspection Report | Exhibit 2 |
| | B. RedTree Report | Exhibit 3 |
| | C. Landscape Proposals | |
| V. | District Engineer's Report | |
| | A. Consideration of Bike Rack Installation Proposal Options | Exhibit 4 |
| | 1. Tree Top Products – previously presented | |
| VI. | Consent Agenda | |
| | A. Consideration for Approval – The Minutes of the Board of Supervisors Regular Meeting Held on February 8, 2024 | Exhibit 5 |
| | B. Consideration for Acceptance – The February 2024 Unaudited Financial Statements | Exhibit 6 |
| | C. Consideration for Acceptance – The Operations & Maintenance Expenditures for February 2024 | Exhibit 7 |
| VII. | Business Items | |
| X / TTT | A. Open Item Spreadsheet | Exhibit 8 |
| VIII. | Staff Reports | D 1 11 12 0 |
| | A. District Manager & Field Operations Report | Exhibit 9 |
| | B. Field Operations Report | |
| | C. District Counsel | |
| IX. | Supervisors' Requests | |
| X. | Audience Comments – New Business - (limited to 3 minutes per individual for non-agenda items) | |
| XI. | Action Items | |

XII. Next Meeting Quorum Check: April 11, 6:30 PM

| Analina Medina | In Person | Пемоте | ☐ No |
|----------------|-----------|--------|------|
| Emmanuel Ramos | In Person | REMOTE | No |
| Hari Joshi | IN PERSON | REMOTE | No |
| Michael Kiely | In Person | REMOTE | No |
| Kristyn Fada | In Person | REMOTE | ☐ No |

XIII. Adjournment

| EXHIBIT 1 |
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STONEBRIER COMMUNITY DEVELOPMENT DISTRICT NOTICE OF BOARD OF SUPERVISORS REGULAR MEETING Notice is hereby given that a regular meeting of the Board of Supervisors of the Ston-

ebrier Community Development District (the "District") will be held on Thursday, March 21, 2024, at 6:30 p.m. at the Heritage Harbor Clubhouse, 19502 Heritage

Harbor Parkway, Lutz, FL. The purpose of the meeting is to discuss any topics pre-

sented to the board for consideration.

Copies of the agenda may be obtained from the District Manager, Vesta District

Services, 250 International Parkway, Suite 208, Lake Mary, Florida 32746, Telephone (321) 263-0132, Ext. 285.

Supervisors may participate by speaker telephone.

Stonebrier Community Development District

the District Manager's office.

Sydney Viera, District Manager (321) 263-0132, Ext. 737 March 8, 2024

appeal is to be based.

The meeting is open to the public and will be conducted in accordance with the provisions of Florida law for community development districts. The meeting may be continued in progress without additional notice to a date, time, and place to be specified on the record at the meeting. There may be occasions when Staff and/or

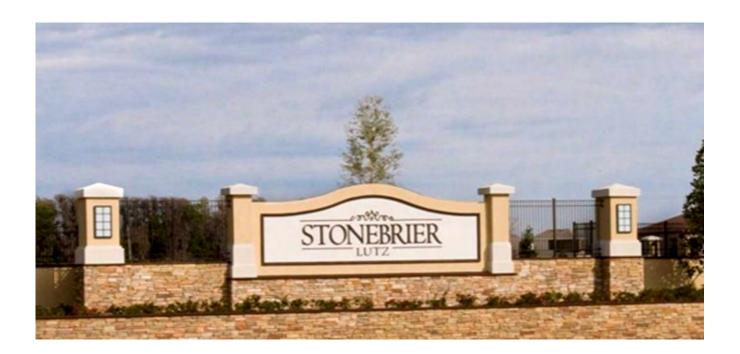
Pursuant to provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in the meeting is asked to advise the District Manager's office at least forty-eight (48) hours before the meeting by contacting the District Manager at (321) 263-0132, Ext. 737. If you are hearing or speech impaired, please contact the Florida Relay Service at 711, for assistance in contacting

A person who decides to appeal any decision made at the meeting, with respect to any matter considered at the meeting, is advised that a record of the proceedings is needed and that accordingly, the person may need to ensure that a verbatim record of the proceedings is made, including the testimony and evidence upon which the

24-00699H

| EXHIBIT 2 |
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Stonebrier CDD Aquatics

Inspection Date:

3/13/2024 9:45 AM

Prepared by:

Niklas Hopkins

Account Manager

STEADFAST OFFICE: WWW.STEADFASTENV.COM 813-836-7940

SITE: B1

Condition: Excellent Great √Good Poor Mixed Condition ✓Improving





Comments:

The water level is down on the pond, which is typical for the season. The water level will resume to normal as rain becomes more apparent. In some of the areas absent of water theres is some nuisance grass regrowth. Scattered algae growth was also observed along the perimeter of the pond. In the upcoming maintenance visit our technician will address the grass regrowth as well as the surface algae.

WATER: X Clear Turbid Tannic ALGAE: Subsurface Filamen us ★Surface Filamen us Planktonic Cyanobac eria GRASSES: N/A X Minimal Substan ial Modera e **NUISANCE SPECIES OBSERVED: X**Torpedo Grass Chara Pennyw rt Babytears

0 her.

SITE: B2

Condition: Excellent √Great Good Poor Mixed Condition Improving





Hydrilla XSlender Spikerush

Comments:

This pond is in great condition. The nuisance grasses that were present on the littoral have been treated for and are actively decaying. Beneficial lilies found on the pond are in a healthy condition. Our technician will continue to monitor the condition of the pond and will address any regrowth that may arise.

WATER:

ALGAE:

N/A Subsurface Filamen us Surface Filamen us Planktonic Cyanobac eria

GRASSES:

N/A Minimal Modera e Substan ial

NUISANCE SPECIES OBSERVED:

Chara

Torpedo Grass Pennyw rt Babytears Hydrilla Slender Spikerush O her.

SITE: c

√Great Condition: Good **Mixed Condition Improving** Excellent Poor





Comments:

This pond is in great condition. The beneficial lilies are in good health. Some subsurface growth was noted. Routine maintenance and monitoring will occur here. WATER: X Clear Turbid Tannic ALGAE: X Subsurface Filamen us

> Planktonic Cyanobac eria Minimal Substan ial Modera e

Surface Filamen us

NUISANCE SPECIES OBSERVED:

GRASSES: X N/A

Chara Torpedo Grass Pennyw rt Babytears

Hydrilla Slender Spikerush 0 her.

SITE: CO3

Condition: Excellent **Mixed Condition** √Great Good Poor **Improving**





Comments:

This pond is in great condition. No nuisance grasses observed. The surface algae that was present previously has been treated for and is actively decaying. Our technician will continue to monitor and treat accordingly.

X Clear Turbid WATER: Tannic ALGAE: Subsurface Filamen us XSurface Filamen us Planktonic Cyanobac eria GRASSES: X N/A Minimal Modera e Substan ial **NUISANCE SPECIES OBSERVED:**

Chara

Torpedo Grass Pennyw rt

Babytears Hydrilla Slender Spikerush 0 her.

SITE: D2

Condition: Excellent Great Good Poor Mixed Condition Improving





Comments:

Water level is low in this pond. Any grasses on the exposed banks have been treated for. Minor amounts of growth present in the shallow areas of the pond. Our technician will make sure to address in the upcoming visit.

WATER: X Clear Turbid Tannic
ALGAE: X N/A Subsurface Filamen us Surface Filamen us
Planktonic Cyanobac eria
GRASSES: N/A X Minimal Modera e Substan ial

NUISANCE SPECIES OBSERVED:

★Torpedo Grass ★Pennyw rt Babytears Chara Hydrilla Slender Spikerush O her.

SITE: F

Condition: ✓Excellent Great Good Poor Mixed Condition Improving





Comments:

This pond is in excellent condition. No nuisance growth or algae observed within the pond. Routine maintenance and monitoring will occur here.

WATER: X Clear Turbid Tannic

ALGAE: X N/A Subsurface Filamen us Surface Filamen us Planktonic Cyanobac eria

GRASSES: X N/A Minimal Modera e Substan ial

NUISANCE SPECIES OBSERVED:

Torpedo Grass Pennyw rt Babytears Chara Hydrilla Slender Spikerush O her.

SITE: H2

Condition: Excellent Great Good Poor Mixed Condition Improving





Comments:

Slender spikerush is present in the middle section of the pond. Other than that the pond is in great condition. The water level on this pond is beginning to rise.

WATER: X Clear Turbid Tannic

ALGAE: X N/A Subsurface Filamen us Surface Filamen us
Planktonic Cyanobac eria

GRASSES: N/A X Minimal Modera e Substan ial

NUISANCE SPECIES OBSERVED:

Torpedo Grass Pennyw rt Babytears Chara Hydrilla ★Slender Spikerush O her.

SITE: J Sump

Condition: Excellent Great Good Poor Mixed Condition Improving





Hydrilla

Comments:

The water level on this pond still remains low. No algae present within the pond. Minor amounts of torpedo grass still present but some appears to be decaying by the brown coloration. Our technician will address the remaining grass growth in the upcoming treatment.

Turbid **X** Clear WATER: Tannic ALGAE: \mathbf{X} N/A Surface Filamen us Subsurface Filamen us Planktonic Cyanobac eria **GRASSES:** N/A X Minimal Modera e Substan ial **NUISANCE SPECIES OBSERVED: X**Torpedo Grass Pennyw rt Babytears Chara

0 her.

Slender Spikerush

SITE: T6

Condition: Excellent Great Good Poor Mixed Condition Improving





Comments:

This pond is clear of nuisance grass growth. However, some scattered surface algae present along parts of the perimeter. Our technician will make sure to address in the next treatment.

WATER: ★ Clear Turbid Tannic

ALGAE: N/A Subsurface Filamen us ★ Surface Filamen us

Planktonic Cyanobac eria Minimal Modera e Substan ial

GRASSES: X N/A Minimal NUISANCE SPECIES OBSERVED:

Torpedo Grass Pennyw rt Babytears Chara

Hydrilla Slender Spikerush O her.

SITE: T8





Comments:

Water level is low but this pond is in excellent condition. No Nuisance grasses or algae present. Routine maintenance and monitoring will occur here.

WATER: ★ Clear Turbid Tannic

ALGAE: XN/A Subsurface Filamen us Surface Filamen us

Planktonic Cyanobac eria

GRASSES: ★ N/A Minimal Modera e Substan ial

NUISANCE SPECIES OBSERVED:

Torpedo Grass Pennyw rt Babytears Chara

Hydrilla Slender Spikerush O her.

MANAGEMENT SUMMARY













With the arrival of March here, the changing weather has affected some of the ponds at Stonebrier. The series of cold snaps have been broken, as warm temperatures start occur more often during the day. Rain events have been exceedingly rare in the past few months, which has lowered water levels throughout the community. Additionally, the lack of significant wind or rain has increased decay times for surface algae once treated. Residents may notice this algae that sticks around longer between treatment events, this is a direct result of stagnant water conditions and cold nighttime temperatures. Once treated, algae will turn brown, and eventually white as it decays, a sign of it's successful treatment. Maximum results from treatment will typically be evident within 7-10 days.

Most ponds were in excellent or great condition on this most recent visit. Nuisance grasses are still present in minor amounts and will be a main target going forward for our technicians. Due to low water levels, some sections of the beds and pond banks are exposed. Algae has been cleared up in several ponds, but was still present in minor amounts and will continue to be treated accordingly. Surface growth had already been treated and will continue to be addressed as new regrowth occurs. Our technicians will continue on with routine monitoring and treatment to clear up the areas with algae growth and shoreline grasses, which are the main suspects in these ponds.

RECOMMENDATIONS

Continue to treat ponds for algae, administer follow-ups to ponds experiencing extended decay times.

Administer treatments to any nuisance grasses growing along exposed shorelines and within beneficial plants.

Continue to apply treatment to overgrown littoral areas.

Avoid overtreating ponds, to prevent fish kills or toxic blooms.

Stay alert for debris items that find their way to the pond's shore.

Thank you for choosing Steadfast Environmental!

MAINTENANCE AREA



Stonebrier CDD

Sunlake Blvd, Lutz, FL

Gate Code:



| EXHIBIT 3 |
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STONEBRIER CDD LANDSCAPE MAINTENANCE REPORT: FEBRUARY 26 - MARCH 10, 2024

TO: District Management

STONEBRIER CDD Board of Supervisors

FROM: John Burkett, Client Care Specialist – RedTree Landscape Systems

DATE: MARCH 14, 2024

FOLLOW-UP OVERVIEW

Monday, February 26, 2024

Our crew was onsite completing the lake line cleanup.

Tuesday, March 5, 2024

 Our crew was onsite and whipped, edged, and blew all common areas and ponds, as well as detailed along Sunlake Blvd.







rectree County live
Landscape Systems Controller A

REDTREE LANDSCAPE SYSTEMS IRRIGATION CONTROLLER CHECKLIST

| PROPERTY | 51 | ONE | BIL | ~ | Cad | | DATE: | 2/20 | 1/24 | TEC | HNICIA | N(S): | JE | 500 |) | | | | |
|---------------------------|------|------|-------|--------|---------|-------|--------|------|--------|-------|-----------|---------|-----|-----|-----|---------|----------|------|-------|
| TIMER TYPE | So | rect | - COA | 02 | Hu | nter | | | | | ATER SOU | | IN | | 100 | RAIN SW | TCH TYPE | - | |
| PROGRAM A / BATTERY 1 | MON | TUE | WED | THI | FRI | SAT | SUN | | | PROGR | AM C / BA | TTERY 3 | MON | TUE | WED | THU | FRI | SAT | SUI |
| START: | 6 1 | pm | | STOP: | | | | | -9 | | | START: | 4An | | | STOP: | | 5711 | 1 30. |
| PROGRAM B / BATTERY 2 | MON | TUE | WED | THU | FRI | SAT | SUN | | - 1 | PROGR | AM C / BA | TTERY 4 | MON | TUE | WED | THU | FRI | SAT | SUI |
| START: | 12 | AM | | STOP: | | | | | | | | START: | | | | STOP: | | 3/11 | |
| ZONE NUMBER | 6 | 2 | 3 | 4 | 5 | 6 | 7 | 00 | 9 | 10 | 11 | 12 | 13 | rep | 15 | 16 | 17 | 18 | 1/ |
| ZONE # PROG A / BATTERY 1 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | _ | | 0 | /6 | -1/ | 10 | - |
| ZONE # PROG B / BATTERY 2 | | | | | | | | | | | -50 | | 30 | 30 | 0 | 30 | 30 | 39 | 30 |
| ZONE # PROG C / BATTERY 3 | | | | | | | | | | | | | 20 | 05 | E | 20 | 50. | 50 | 5 |
| ZONE # PROG D / BATTERY 4 | | | | | | | | | | | | | w | 00 | 10 | | | | - |
| SPRAY / ROTOR/ DRIP / MIX | 5 | 5 | 5 | < | 5 | R | 2 | D | 5 | 5 | D | R | 2 | 5 | 70 | D | 5 | _ | 5 |
| CLEANED CLOGGED NOZZLE | | | | | | 1 | | V | 2 | >_ | - | 1 | 12 | | | P | > | 1) | - |
| CHANGED INCORRECT NOZZLE | | | | | | | | | 4 | | | | | | | | | | |
| REPLACED NOZZLE | 2 | 5 | | | | | | | | | | | 7 | | | | | | |
| ADJUST ARC / RADIUS | | | | | | | | | | | | | | | | | | | |
| STRAIGHTEN HEADS | | | | | | | | | | | | | | | | | | | |
| HEAD MISSING / BROKE | | | | | ¥. | | | | | | | | | | | | | | |
| CHANGE 4" TO 6" | | | | | ľ | | | | | | | | | | | | | | |
| CHANGE 4" TO 12" | | | | | | | | - | | | | | | | | | | | |
| CHANGE 6" TO 12" | | | | | | | | | | | | | | | | | | | |
| SHRUBS: RAISED HEADS | | | | | | | | | | | | | | | | | - | | |
| TURF: RAISED HEADS | | | | | | | | | | | | | | | | | - | | |
| RELOCATE HEADS | | | | | | | | | | | | - | | | | | | | |
| LEAK IN HEADS | | | | | | | | | | | | - | 3 | | | - | | - | |
| LEAK IN PIPE | | | 1 | | | | | | | | | - | | | | | | | |
| ROTORS NOT ROTATING | | | | | | | | | | | | | | | | _ | | | _ |
| VALVE INOPERABLE | | | | | | | | | | | | | | | | | | | - |
| REPAIR DRIP LINE | | | | | | | | | | | | | | | | | | | - |
| NOTES: | Zone | # 3 | 12 | e gif. | e brook | - und | er tre | e, N | eed to | resc | held | e Ry | 2,/ | | | | | | |

| PROPERTY | ST | DNE | BUA | - C | 1d | | DATE: | 1/2 | 2/24 | TE | CHNICIAN | V(S): | JACE | دم | | | | | |
|---------------------------|------|-------|-----|-------|-----|-----|-------|-------|------|------|-------------|---------|--------|-----|------|----------|----------|-----|------|
| TIMER TYPE | H | vate. | / | | | | | 1 | | 1 | WATER SOUR | | 11/211 | 7 1 | ITAT | RAIN SWI | ГСН ТҮРЕ | - | |
| PROGRAM A / BATTERY 1 | MON | TUE | WED | THU | FRI | SAT | SUND | | | PROG | RAM C / BA | ITERY 3 | MON | TUE | WED | THU | FRI | SAT | SUN |
| START: | 2, | AM | | STOP: | | | | | | - | | START: | | | | STOP: | | | |
| PROGRAM B / BATTERY 2 | MON | CTUE | WED | THU | FRI | SAT | SUN | | | PROG | FRAM C / BA | ITERY 4 | MON | TUE | WED | THU | FRI | SAT | SUN |
| START: | 4 | AM | | STOP: | | | | | | | | START: | | | | STOP: | | | |
| ZONE NUMBER | 20 | 21 | 22 | 23 | 24 | | 77.10 | DO. 7 | -1 | | BOT | 2 | | | | | | | |
| ZONE # PROG A / BATTERY 1 | An . | | |) | | | | | | | | | | = - | | | | - 1 | |
| ZONE # PROG B / BATTERY 2 | 30 | 30 | 30 | 36 | 30 | | | | | | | | | | | | | | |
| ZONE # PROG C / BATTERY 3 | | | | | | | | | | | | | | | | | | | |
| ZONE # PROG D / BATTERY 4 | | | | | | | | | | | | | | | - | | | | |
| SPRAY / ROTOR/ DRIP / MIX | 5 | D | D | 5 | D | | | | | | | | | | | | | | |
| CLEANED CLOGGED NOZZLE | | | | | | | | | | | | | | | | | | | |
| CHANGED INCORRECT NOZZLE | | | | | | | | | | | | | | | | | | | |
| REPLACED NOZZLE | 3 | | | | | | | | 1 | | | A | 7 | | | | | | |
| ADJUST ARC / RADIUS | | | | | | | | | 6 | | | | | | | | | | 12.7 |
| STRAIGHTEN HEADS | | | - 1 | | | | | | | | | | | | | | | | |
| HEAD MISSING / BROKE | | | | 1 | | | | | | | | r | | | | | | | |
| CHANGE 4" TO 6" | | | | | | | | | | | | • | | | | | | | |
| CHANGE 4" TO 12" | | | | | | | | | | | | | | | | | | | |
| CHANGE 6" TO 12" | | | | | | | | | | | | | | | | | | | |
| SHRUBS: RAISED HEADS | | | | | | | 1 | | | | | | | | | | | | |
| TURF: RAISED HEADS | | | | | | | | | | | | | | | | | | | |
| RELOCATE HEADS | | | | | | | | | | | | | | | | | | | |
| LEAK IN HEADS | | | | | | | | | | | | | | | - | | | | |
| LEAK IN PIPE | | | | | | L | | | | | | | | | | | | | |
| ROTORS NOT ROTATING | | | | | | | | - | | | | | | | | | - | | |
| VALVE INOPERABLE | | | | | | | | | | | | | | | | | | | - |
| REPAIR DRIP LINE | | | | | | | | | | - | | - | | | | | - | | |

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COTTON Surve Luke Timer A

REDTREE LANDSCAPE SYSTEMS IRRIGATION CONTROLLER CHECKLIST

| PROPERTY | 57 | ONE | BNI | en 1 | de | | DATE: | 2/16 | /202Y | TE | CHNICIA | V(S)· | | 4502 | | | | | |
|---------------------------|---------------|-----|-------------|-------|--------|-------|---------|------|-------|------|------------|--------|------|-------|-----|----------|-----------|------|------|
| TIMER TYPE | SUNL | eke | Rona | 1 2.6 | 1 | | | | | | VATER SOU | | well | 130.0 | | BAIN CVA | ITCH TYPE | | 1 |
| PROGRAM A / BATTERY 1 | MON | TUE | WED | THU | FRI | SAT | SUN | | | _ | RAM C / BA | | MON | TUE | WED | | | July | |
| START | 60 | 201 | | STOP: | | | | | | | | START: | MON | 100 | WED | THU | FRI | SAT | SUN |
| PROGRAM B / BATTERY 2 | MON | TUE | WED | TḤU | FRI | SAT | SUN | | | PROG | RAM C / BA | | MON | TUE | WED | STOP: | | | |
| START | 12 | AM | | STOP: | | | | | | | - | START: | 8:0 | | WED | THU | FRI | SAT | SUN |
| ZONE NUMBER | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | u | 12 | 13 | | 10 | STOP: | | | 1 10 |
| ZONE # PROG A / BATTERY 1 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | | | 30 | 30 | /_> | 14 | 10 | 16 | 17 | 18 | 18 |
| ZONE # PROG B / BATTERY 2 | | | | | 00 | 0 | | ی ر | ') | 7 | 20 | 30 | 2. | - | 7 | | | | |
| ZONE # PROG C / BATTERY 3 | | | | | | | | | | • | | - | 30 | 30 | ? | 30 | 30 | 30 | 30 |
| ZONE # PROG D / BATTERY 4 | | | | | | | | | | | | | | | | | | | |
| SPRAY / ROTOR/ DRIP / MIX | 5 | 5 | 5 | N | R | D | 5 | D | | | 5 | | | | | | | | |
| CLEANED CLOGGED NOZZLE | | | | | | - | 2 | 1) | | - | 2 | D | 5 | 2 | | S | 5 | S | R-M |
| CHANGED INCORRECT NOZZLE | | | | | | | | | - | | | | - | | | | | | |
| REPLACED NOZZLE | | | | | | | | | | | | - | - | | | | | | |
| ADJUST ARC / RADIUS | | | | | | | | | | | | | | | | 1 | | | |
| STRAIGHTEN HEADS | | | | | | | | | | | | | | | | | | | |
| HEAD MISSING / BROKE | 1 | 1 | | | | | | | | | - | | | | | | | | |
| CHANGE 4" TO 6" | | - | | | | | -/ | | | | | | | | | | | | |
| CHANGE 4" TO 12" | | | | | | | - | | - | | | | | | | | | | |
| CHANGE 6" TO 12" | | | | | | | | | - | | | | | | | | | | |
| SHRUBS: RAISED HEADS | | | | | | | | | - | | | | | | | | | | |
| TURF: RAISED HEADS | | | | | | - | | | | | | | | | | | | | |
| RELOCATE HEADS | | | | | | | | | | | | | | | | | | | |
| LEAK IN HEADS | | | | | | | | | | | | | | - | | | | | |
| LEAK IN PIPE | | | | | | | | | | | | | | | | | | | |
| ROTORS NOT ROTATING | | | | 2 | 1 | | | | | | | | | | | | | | |
| VALVE INOPERABLE | | | | | | | | | | 1 | | | | | | | | | |
| REPAIR DRIP LINE | | | | | | X | | y | | | | - | _ | | | | | | |
| NOTES: | Zone, 20re | 9 | 115, has | 21 | flow e | ne no | owne to | hoo! | red | in t | iner | X | | , , | | | 1 4 | | |



Cotree Surlake A

REDTREE LANDSCAPE SYSTEMS IRRIGATION CONTROLLER CHECKLIST

| PROPERTY | 7 | long | 13/449 | - Co | 79 | | DATE: | 2/20/21 | TECH | NICIAN(S) | : | JA | ななと | | | | | |
|---------------------------|-----|------|--------|-------|-----|-----|-------|---------|---------|---------------|-------|-----|-----|-----|-----------|----------|-----|-----|
| TIMER TYPE | | lowt | BRAK | | | | | | WAT | ER SOURCE | | | | | RAIN SWIT | ГСН ТҮРЕ | | |
| PROGRAM A / BATTERY 1 | MON | TUE | WED | THU | FRI | SAT | SUN | | PROGRAI | M C / BATTER | Y 3 | MON | TUE | WED | THU | FRI | SAT | SUN |
| START: | | | | STOP: | | | | | | S | TART: | | | | STOP: | | | |
| PROGRAM B / BATTERY 2 | MON | TUE | WED | THU | FRI | SAT | SUN | | PROGRA | VI C / BATTER | Y 4 | MON | TUE | WED | THU | FRI | SAT | SUN |
| START: | | | | STOP: | 1 4 | | | | | S | TART: | ==1 | | | STOP: | | | |
| ZONE NUMBER | 20 | 21 | 22 | 23 | 27 | | | | | | | | | | | | | |
| ZONE # PROG A / BATTERY 1 | | | 0 | | | | | | | | | | | | | | | |
| ZONE # PROG B / BATTERY 2 | 30 | 30 | P | 30 | 30 | | | | | | | | | | | | | |
| ZONE # PROG C / BATTERY 3 | Ti | | E | | | | | | | | | | | | | | | |
| ZONE # PROG D / BATTERY 4 | | | N | | | | | | | | | | | | | | | |
| SPRAY / ROTOR/ DRIP / MIX | 5 | 5 | | 5 | 5 | | | | | | | | | | | | - | |
| CLEANED CLOGGED NOZZLE | | | | | | | | | | | | | | | | | | |
| CHANGED INCORRECT NOZZLE | | | | | | | | | | | | | | | | | | |
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| HEAD MISSING / BROKE | | | | | | | | | | | - | | | | | | | |
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| CHANGE 6" TO 12" | | | | | | | | | | | | | | | | | | |
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COTICO Country live # 16

REDTREE LANDSCAPE SYSTEMS IRRIGATION CONTROLLER CHECKLIST

| TIMER TYPE | | TONE | | | | | DATE: | | 20/221 | 1 50 | CHNICIA | MIDI: | C 4 | W02 | | | | | |
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| REPAIR DRIP LINE | | | | | | | | | | | | | | | | | | | |

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REDTREE LANDSCAPE SYSTEMS
IRRIGATION CONTROLLER CHECKLIST

| PROPERTY | ST | TX/IX | BMA | <u> </u> | Cdd | | TION | - | | | | | | | | | | | |
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| LEAK IN HEADS | | | | | | | | | | | | | | | | | | | |
| LEAK IN PIPE | | | | | | | | | | | | | | | | | | | |
| ROTORS NOT ROTATING | | | | | | | | | | | | | | | | | | | |
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REDTREE LANDSCAPE SYSTEMS IRRIGATION CONTROLLER CHECKLIST



| PROPERTY | St | GAGI | BRIAI | (| STOREBRIAN Cdd DAT | | | | | | | N(S): | JA | (d)W | | | | | |
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| ZONE # PROG C / BATTERY 3 | | | | | | | | | F | | | | | | | | | | 10 |
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| RELOCATE HEADS | | | | | | | | | | 7 | | | | | | | | | - |
| LEAK IN HEADS | | | | | | | | | | | | | | | | | | | 1 |
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| PROPERTY | 57 | ONE | BA | en | | | DATE: | 2/20/24 | TEC | HNICIA | V(S): | JASO | in) | | | | | |
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| TIMER TYPE | Et | 455 | الريك | LAK | - Co | 19 | | | WA | WATER SOURCE | | We | 11 | | RAIN SWITCH TYPE | | | |
| PROGRAM A / BATTERY 1 | MON | TUE | WED | THU | FRI | SAT | SUN | | PROGRA | AM C / BA | TTERY 3 | MON | TUE | WED | THU | FRI | SAT | SUN |
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| TURF: RAISED HEADS | | | | | | | | | | | | | | | | | | |
| RELOCATE HEADS | | | | | | | | | | | | | | | | | | |
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| LEAK IN PIPE | | | | | | | | | | | | | | | | | | |
| ROTORS NOT ROTATING | | | | | | | | | | | | | | | | | | |
| VALVE INOPERABLE | | | | | | | | | | | | | | | | | | |
| REPAIR DRIP LINE | 7.7 | | | | | | | | | | | | | | | | | |

| EXHIBIT 4 |
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| |
| |

Stonebrier Community Development District Bike Rack Proposal Summary Updated 3-12-2024

| Contractor | Contact | Proposal Amount | Notes |
|-----------------------------------|------------------------------|-----------------|--|
| | | | |
| Florida Brother's Maint. & Repair | floridabrothersllc@gmail.com | \$475 | Install Rack, Cement, Complete Install |
| Material Cost | Contact | Proposal Amount | Notes |
| | | | |
| Park-It 11 Bike Rack, Inground | | \$659.07 | 9.5' wide 11 Bike Rack Black |
| | | | |
| | | | |
| | | | |
| Total | | \$1,134.07 | |

Florida Brother's Maintenance & Repair, LLC.

820 Old Windsor Way Spring Hill, FL 34609 US (813) 476-1933 floridabrothersllc@gmail.com



Estimate

ADDRESS

Stonebrier CDD 250 International Parkway Suite 208

Lake Mary, FL 32746 USA

ESTIMATE 1258

DATE 03/04/2024

EXPIRATION DATE 04/27/2024

| DATE | ACTIVITY | DESCRIPTION | | QTY | RATE | AMOUNT |
|--------------------|--|---|------------------------------|-----|--------|----------|
| | Install | an in-ground r There is an ex location and th an 11-bike rac roads for insta Way and Mapl These bike rac into place in-g Customer is re purchase of th Total cost cove installation of th | cks would be cemented round. | 1 | 475.00 | 475.00 |
| Thank you for your | business opportunity. | | SUBTOTAL | | | 475.00 |
| | r the installation of an in-ground mounted p at this location and the customer is war | | TAX | | | 0.00 |
| Drive | s roads for installation is: Sweet Grass W | ay and Mapleridge | TOTAL | | | \$475.00 |

Accepted By

These bike racks would be cemented into place in-ground.

Customer is responsible for the purchase of the bike racks.

designated by customer, as described.

Total cost covers the complete installation of the bike racks in the area

Accepted Date



Quote

Account Number - 120092

Estimate # QUOTRE32935

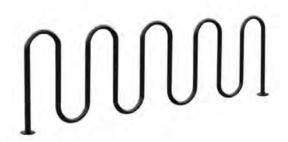
1/12/2024

Treetop Products, LLC 222 State Street Batavia IL 60510 (630) 845-5468 keyaccounts@treetopproducts.com

Customer

Accounts Payable Stonebrier CDD 250 International Prkway Suite 280 Lake Mary FL 32746 (321) 263-0132 Ship To CONTRACTOR NAME 5551 BLOOMFIELD BLVD Lakeland FL 33810

| Item | Qty | Rate | Amount | Estimated Lead Time |
|---|-----|----------|----------|----------------------|
| 7ZT7073-BK Park-It Bike Racks/ 11-Bike Rack/ Inground Mount/ Black | 1 | \$229.99 | \$229.99 | Ships in 1 to 2 Days |



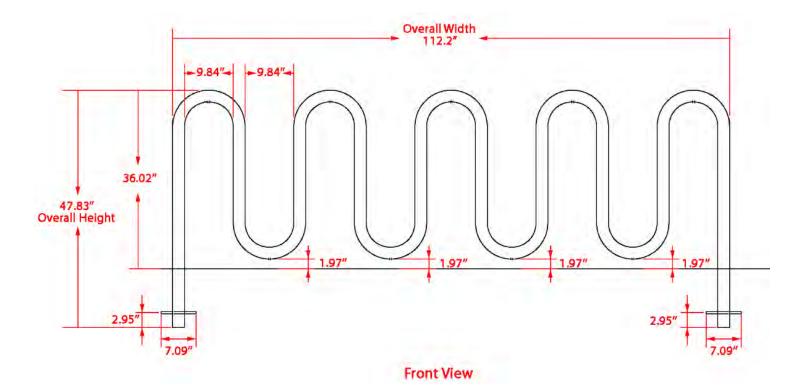
| Subtotal | \$229.99 |
|---------------|----------|
| Tax Total (%) | \$0.00 |
| Shipping | \$429.08 |
| Total | \$659.07 |

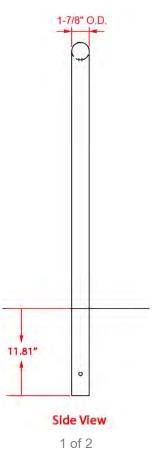
PRICING FOR THIS QUOTE IS LOCKED IN FOR 30 DAYS

*Estimated lead time is based on normal fulfillment time of an order at this moment. Orders with large quantities may require additional time. These estimates are subject to change based on the nationwide supply chain issue.

Specification Sheet

Park-It 11 Bike Rack, Inground





MaterialFinishDimensionsWeightSteel tubingPowder coated black112.2" w x 47.83" h
Above ground: 112.2" w x 36.02" h79 lbs.

Type of Mount: Inground mount

Size of Tubing: 1-7/8" O.D. x 11-gauge

| EXHIBIT 5 |
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| |
| |

| 1 | N | IINUTES OF MEETING |
|--|---|--|
| 2 | | STONEBRIER |
| 3 | COMMUN | ITY DEVELOPMENT DISTRICT |
| 4 5 6 | | oard of Supervisors of the Stonebrier Community Development y 8, 2024 at 6:30 p.m. at the Heritage Harbor Clubhouse, 19502 |
| 7 | FIRST ORDER OF BUSINESS - Roll | Call |
| 8 | Ms. Dobson called the meeting t | o order and conducted roll call. |
| 9 | Present and constituting a quorum were: | |
| 10 11 12 13 | Analina Medina Hari Joshi Kristyn Fada Emmanuel Ramos | Board Supervisor, Chairwoman Board Supervisor, Assistant Secretary Board Supervisor, Assistant Secretary Board Supervisor, Assistant Secretary |
| 14 | Also, present were: | |
| 15 16 17 18 19 20 21 22 | Tish Dobson Sydney Viera Scott Smith Tucker Mackie (via phone) Vasili Kostakis (via phone) Pete Lucadano John Burkett Will Butler | District Manager, Vesta District Services District Manager, Vesta District Services Vice President, Vesta District Services District Counsel, Kutak Rock LLP District Engineer, Stantec RedTree Landscaping RedTree Landscaping American Power washing |
| 23 24 25 | | ssions and actions taken at the February 8, 2024 Stonebrier CDD Audio for this meeting is available upon public records request by <u>services.com</u> . |
| 26 27 | SECOND ORDER OF BUSINESS – agenda items) | Audience Comments – (limited to 3 minutes per individual for |
| 28 | Mr. Butler introduced himself an | nd offered his services to the District. |
| 29 | THIRD ORDER OF BUSINESS – Ex | hibit 1: Presentation of Proof of Publication(s) |
| 30 | FOURTH ORDER OF BUSINESS - V | Vendor Reports |
| 31 32 | | Viera as the new District Manager. Discussion ensued. |
| 33 | A. Exhibit 2: Steadfast Environmen | |
| 34 | There being none, the next item | followed. |
| 35 | B. Exhibit 3: Red Tree Report | |
| 36 | Mr. Burkett presented the report | for the month. Discussion ensued. |
| 37 | 1. Tree Project Tracker | |
| 38 | C. Landscape Proposals | |
| 39 | This item was not originally or | the agenda. |
| 40 | Consideration of Pepper Tree Re | emoval Proposal |

Stonebrier CDD February 8, 2024
Regular Meeting Page 2 of 4

| Ш | On a MOTION by Ms. Medina, SECONDED by Mr. Ramos, WITH ALL IN FAVOR, the Board approved the Pepper Tree removal proposal, at a not-to-exceed of \$500.00, for the Stonebrier Community |
|---|--|
|] | Development District. |
| | Exhibit 4: Consideration of Lake Ruth Conservation Area Quarterly Maintenance Proposa Options |
| | Discussion ensued regarding the differences between the two proposals. |
| | This item was tabled until further notice. |
| | a. RedTree |
| | b. Steadfast Environmental |
| | 2. Exhibit 5: Consideration of RedTree Lake Ruth Conservation Area Cutback Proposal |
|] | On a MOTION Ms. Medina, SECONDED by Ms. Fada, WITH ALL IN FAVOR, the Board approved the dedTree Lake Ruth Conservation Area Cutback proposal with the assumption that the updated map will hirror Steadfast's map, in the amount of \$4,500.00, for the Stonebrier Community Development District. |
| | 3. Exhibit 6: Consideration of RedTree Dead Oak Tree Removal Proposal |
| | Discussion ensued regarding what the District was required to maintain per the agreemen regarding the removal of the dead oak tree. |
| t | On a MOTION by Ms. Medina, SECONDED by Mr. Joshi, WITH ALL IN FAVOR, the Board approved the RedTree Dead Oak Tree Removal proposal, at a not-to-exceed of \$1,700.00, for the Stonebrie Community Development District. |
| | Supervisor Medina requested an update regarding a car accident that had occurred of District property. Discussion ensued. |
| | 4. Exhibit 7: Consideration of RedTree Proposals |
| | Discussion ensued. |
| | a. Landscape Enhancement - #0030 |
| | b. Landscape Enhancement - #0031 |
| | c. Landscape Enhancement - #0033 |
|] | IFTH ORDER OF BUSINESS – District Engineer's Report |
| | A. Exhibit 8: Consideration of TreeTop Products Bike Rack Proposals |
| | Mr. Kostakis provided a brief overview of the proposal. Discussion ensued. |
| | This item was tabled pending additional quotes. |
| | Mr. Kostakis provided an update on the repairs required from the SWFWMD report and the requesto the county for No Through Trucks signs. |
| | IXTH ORDER OF BUSINESS – Consent Agenda |
| | A. Exhibit 9: Consideration for Approval – The Minutes of the Board of Supervisors Regular Meeting |

B. Exhibit 10: Consideration for Acceptance – The December 2023 Unaudited Financial Report

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Held January 11, 2024

Stonebrier CDD February 8, 2024
Regular Meeting Page 3 of 4

Discussion ensued regarding the requested changes and the Bond payoff timeframe.

- C. Exhibit 11: Consideration for Acceptance The Operations and Maintenance Expenditures for December 2023
- D. Exhibit 12: Ratification of RedTree Landscape Enhancement #0032 Proposal

On a MOTION by Ms. Medina, SECONDED by Mr. Ramos, WITH ALL IN FAVOR, the Board approved the Consent Agenda as presented, for the Stonebrier Community Development District.

SEVENTH ORDER OF BUSINESS – Business Items

A. Exhibit 13: Presentation of Open Item Spreadsheet

Discussion ensued regarding Steadfast maintenance and repairs per their contract, and how to best keep track of requests.

EIGHTH ORDER OF BUSINESS – Staff Reports

A. Exhibit 14: District Manager & Field Operations Report

Discussion continued regarding expectations of the transition from one District Manager to another, regarding deficiencies noted in the report, and the changing of the LED lights on the palm trees.

- B. District Counsel
- There being none, the next item followed.
- 93 NINTH ORDER OF BUSINESS Supervisors' Requests
- There being none, the next item followed.
- 95 **TENTH ORDER OF BUSINESS Audience Comments New Business** (limited to 3 minutes per individual for non-agenda items)
- 97 Mr. Smith thanked the Board for their understanding during Vesta's time of transition.

98 ELEVENTH ORDER OF BUSINESS – Action Items

The Action Items would be emailed to the Board.

TWELFTH ORDER OF BUSINESS – Next Meeting Quorum Check: March 21, 6:30 PM

All four Board members presented indicated that they would attend the board meeting on March 21 at 6:30 PM. Supervisor Kiely wase not present to indicate as such.

THIRTEENTH ORDER OF BUSINESS - Adjournment

Ms. Viera asked for final questions, comments, or corrections before requesting a motion to adjourn the meeting. There being none, Ms. Medina made a motion to adjourn the meeting.

On a MOTION by Ms. Medina, SECONDED by Mr. Ramos, WITH ALL IN FAVOR, the Board adjourned the meeting at 8:25 p.m. for the Stonebrier Community Development District.

*Each person who decides to appeal any decision made by the Board with respect to any matter considered at the meeting is advised that person may need to ensure that a verbatim record of the proceedings is made, including the testimony and evidence upon which such appeal is to be based.

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Page 4 of 4 Regular Meeting Meeting minutes were approved at a meeting by vote of the Board of Supervisors at a publicly noticed 113 114 meeting held on March 21, 2024. 115 Signature Signature **Printed Name Printed Name** □ Secretary □ Assistant Secretary

Title: □ Chairman

Stonebrier CDD

116 **Title:**

February 8, 2024

□ Vice Chairman

| EXHIBIT 6 |
|-----------|
| |
| |

Stonebrier Community Development District

Financial Statements (Unaudited)

Period Ending February 29, 2024

Stonebrier CDD Balance Sheet February 29, 2024

| | General Fund | Capital Reserve Fund | 2016 Debt Service Fund | Total |
|-------------------------------------|-----------------|-------------------------|---------------------------|--------------|
| 1 Assets: | | | | |
| 2 Operating Account | \$ 79,362 | \$ 4,893 | \$ - | \$ 79,362 |
| 3 Money Markets | 1,600,853 | | - | 1,600,853 |
| 4 Trust Accounts: | | | | |
| 5 Reserve Fund | - | - | 222,719 | 222,719 |
| 6 Prepayment Fund | - | - | 1,007 | 1,007 |
| 7 Revenue Fund | - | - | 80,224 | 80,224 |
| 8 Sinking Fund | - | - | - | - |
| 9 Interest Fund | - | - | - | - |
| 10 Accounts Receivable | - | - | | - |
| 11 On Roll Assessments Receivable | 9,842 | 3,862 | 9,716 | 19,557 |
| 12 Due From Other | 121,768 | 352,236 | 439,344 | 913,348 |
| 13 Prepaid Items | 3,704 | | - | 3,704 |
| 14 Deposits | 873 | | | 873 |
| 15 Total Assets | 1,816,402 | 360,990 | 753,010 | 2,921,648 |
| | | | | |
| | | | | |
| 16 Liabilities: | | | | |
| 17 Accounts Payable | 510 | | - | 510 |
| 18 Due to Other | 791,580 | 121,768 | - | 913,348 |
| 19 Deferred Revenue | 9,842 | 3,862 | 9,716 | 19,557 |
| 20 Total Liabilities | 801,932 | 125,629 | 9,716 | 933,415 |
| | | | | |
| 21 Fund Balance: | | | | |
| 22 Non-Spendable: | | | | |
| 23 Prepaid & Deposits | 4,578 | | _ | 4,578 |
| 24 Assigned: | 1,370 | | | 1,370 |
| 25 Capital Reserves | 509,123 | | _ | 509,123 |
| 26 Operating Capital | 85,104 | | _ | 85,104 |
| 27 Unassigned | 415,665 | 235,361 | 743,294 | 1,389,428 |
| 28 Total Fund Balance | 1,014,470 | 235,361 | 743,294 | 1,988,232 |
| 20 . Otal i alla Balallee | 1,017,770 | 233,301 | , 43,234 | 1,300,232 |
| 29 Total Liabilities & Fund Balance | \$ 1,816,402 | \$ 360,990 | \$ 753,010 | \$ 2,921,648 |

Stonebrier CDD

General Fund

Statement of Revenues, Expenditures and Changes in Fund Balance For the period from October 1, 2023 through February 29, 2024

| | | | Adopted Budget | | Current Month | | Year to Date | | /ariance +/(-) | % of Budget | |
|----|--|----|-------------------|----|------------------|----|-----------------|----|-------------------|----------------|--|
| 1 | Revenues: | | | | | | | | | | |
| 2 | Assessments On-Roll | \$ | 628,256 | \$ | 9,136 | \$ | 441,369 | \$ | (186,887) | 70.25% | |
| 3 | Interest | | , - | · | 6,172 | • | 25,563 | • | 25,563 | 0.00% | |
| 4 | Miscellaneous | | - | | - | | - | | - | 0.00% | |
| 5 | Total Revenues | \$ | 628,256 | \$ | 15,308 | \$ | 466,933 | \$ | (161,323) | 74.32% | |
| 6 | Expenditures: | | | | | | | | | | |
| 7 | Administrative | | | | | | | | | | |
| 8 | Supervisor Compensation | | 13,000 | | - | | 3,600 | | (9,400) | 27.69% | |
| 9 | Payroll Taxes | | 995 | | - | | 275 | | (720) | 27.68% | |
| 10 | Payroll Services | | 750 | | - | | 200 | | (550) | 26.67% | |
| 11 | District Management | | 12,000 | | 1,000 | | 5,000 | | (7,000) | 41.67% | |
| 12 | Administrative Services | | 10,000 | | 833 | | 4,167 | | (5,833) | 41.67% | |
| 13 | Accounting Services | | 10,000 | | 833 | | 4,167 | | (5,833) | 41.67% | |
| 14 | Assessment Roll Preparation | | 5,500 | | 458 | | 2,292 | | (3,208) | 41.67% | |
| 15 | General Mass Mailing | | 1,000 | | - | | - | | (1,000) | 0.00% | |
| 16 | Auditing | | 2,950 | | - | | - | | (2,950) | 0.00% | |
| 17 | Miscellaneous Bank Fees | | 500 | | - | | - | | (500) | 0.00% | |
| 18 | Regulatory & Permit Fees | | 175 | | - | | 175 | | - | 100.00% | |
| 19 | Legal Advertisments | | 2,500 | | - | | 256 | | (2,244) | 10.24% | |
| 20 | Engineering Services | | 22,000 | | 1,398 | | 2,496 | | (19,504) | 11.35% | |
| 21 | Legal Services | | 26,000 | | - | | 3,142 | | (22,859) | 12.08% | |
| 22 | Website Development & Hosting | | 2,400 | | 200 | | 1,000 | | (1,400) | 41.67% | |
| 23 | Email | | 1,140 | | 95 | | 475 | | (665) | 41.67% | |
| 24 | Insurance | | 9,596 | | - | | 9,283 | | (313) | 96.74% | |
| 25 | Miscellaneous Services | | 975 | | - | | 228 | | (747) | 23.43% | |
| 26 | Total Administrative | | 121,481 | | 4,818 | | 36,756 | | (84,725) | 30.26% | |
| 27 | Debt Service Administration | | | | | | | | | | |
| 28 | Trustee Fees | | 4,300 | | - | | - | | (4,300) | 0.00% | |
| 29 | Dissemination Agent | | 1,500 | | - | | 1,500 | | - | 100.00% | |
| 30 | Arbitrage | | 500 | | - | | 500 | | <u>-</u> | 100.00% | |
| 31 | Total Debt Service Administration | | 6,300 | | | | 2,000 | | (4,300) | 31.75% | |
| 32 | Field Operations | | | | | | | | | | |
| 33 | Field Operations Series (Part-time) | | 10,000 | | 833 | | 4,167 | | (5,833) | 41.67% | |
| 34 | Property Taxes (Streetligts) | | 19,000 | | - | | - | | (19,000) | 0.00% | |
| 35 | Entry & Walls Maintenance | | 2,500 | | - | | - | | (2,500) | 0.00% | |
| 36 | Electricity-(Irrigation System) | | 7,500 | | 507 | | 3,726 | | (3,774) | 49.67% | |
| 37 | Pond & Lake Maintenance | | 21,628 | | 1,802 | | 9,012 | | (12,616) | 41.67% | |
| 38 | Landscape Maintenance | | 181,400 | | 15,117 | | 146,858 | | (34,542) | 80.96% | |
| 39 | Landscape Replenishment | | 12,000 | | - | | 3,250 | | (8,750) | 27% | |
| 40 | Landscape Irrigation | | 14,000 | | - | | 4,277 | | (9,723) | 30.55% | |
| 41 | Miscellaneous Repairs & Pressure Washing | | 7,584 | | - | | - | | (7,584) | 0.00% | |
| 42 | Signage | | 250 | | - | | - | | (250) | 0.00% | |
| 43 | Holiday Decorations | | 11,000 | | - | | 11,000 | | - | 100.00% | |
| 44 | Dog Waste Services | | 4,164 | | 347 | | 1,735 | | (2,429) | 41.67% | |
| 45 | Porter | | 780 | | 65 | | 325 | | (455) | 41.67% | |
| 46 | Field Contingency | | 31,624 | | - | | 15,168 | | (16,456) | 47.96% | |

| 47 Total Field Operations | 323,430 | 18,671 | 199,517 | (123,913) | | 61.69% |
|---|---------------|--------------|-------------------|-----------|-----------|--------|
| 48 Total Expenditures | \$ 451,211 | \$ 23,489 | \$ 238,273 | \$ | (212,938) | 52.81% |
| 49 Excess of Revenues Over (Under) Expenditures | \$ 177,045 | | \$ 228,660 | | | |
| 50 Other Financing Sources (Uses) 51 Transfer In 52 Transfer Out (To Capital Reserve Fund) 53 Total Other Financing Sources (Uses) | | | \$ - - - | | | |
| 54 Fund Balance - Beginning | | | 785,809 | | | |
| 55 Fund Balance - Ending | | | \$ 1,014,470 | | | |
| Fund Balance Breakdown: | | | | | | |
| Deposits/Prepaid | | | 4,578 | | | |
| Capital Reserves Operating Capital | | | 509,123 85,104 | | | |
| Unassigned | | | 415,665 | | | |
| Total Fund Balance | | | \$ 1,014,470 | | | |

Stonebrier CDD

Capital Reserve Fund

Statement of Revenues, Expenditures and Changes in Fund Balance For the period from October 1, 2023 through February 29, 2024

| REVENUES | | FY 2 ADOP | | RRENT ONTH | ACTUA YEAR-TO-I | _ | FY 20 VARIA | | % OF BUDGET |
|--|--|--------------|-------|-------------------|--------------------|--------|----------------|--------|----------------|
| TOTAL REVENUES 177,045 3,585 173,183 (3,862) 97,82% 170,141 | 1 REVENUES | | | | | | | | |
| TOTAL REVENUES 177,045 3,585 173,183 (3,862) 97.82% 173,183 (3,862) 97.82% 173,183 (3,862) 97.82% 173,183 (3,862) 97.82% 173,183 (3,862) 97.82% 173,183 (3,862) 97.82% 173,183 (3,862) 173,183 (3,86 | 2 SPECIAL ASSESSMENTS - ON ROLL (NET) | \$ 17 | 7,045 | \$ 3,585 | \$ 1 | 73,183 | \$ (| 3,862) | 97.82% |
| S SEXPENDITURES | 3 INTEREST ¹ | | - | - | | | | - | 0.00% |
| RENEWAL AND REPLACEMENT (RESERVE STUDY) C C C C C C C C C | 4 TOTAL REVENUES | 17 | 7,045 | 3,585 | 1 | 73,183 | (| 3,862) | 97.82% |
| RENEWAL AND REPLACEMENT (RESERVE STUDY) - - 0.00% | 5 | | | | | | | | |
| CAPITAL IMPROVEMENT PLAN (ANNUAL ENHANCEMENTS) - - 0.00% | 6 EXPENDITURES | | | | | | | | |
| TOTAL EXPENDITURES - - 0.00% | 7 RENEWAL AND REPLACEMENT (RESERVE STUDY) | | - | - | | - | | - | 0.00% |
| 10 | 8 CAPITAL IMPROVEMENT PLAN (ANNUAL ENHANCEMENTS) | | - | - | | - | | - | 0.00% |
| 11 EXCESS OF REVENUES OVER (UNDER) EXPENDITURES 177,045 3,585 173,183 (3,862) 97.82% 12 | 9 TOTAL EXPENDITURES | | - | - | | - | | - | 0.00% |
| 12 13 OTHER FINANCING SOURCES & USES 14 TRANSFER IN FROM GENERAL FUND 15 TOTAL OTHER FINANCING SOURCES & USES 16 17 FUND BALANCE - BEGINNING - UNAUDITED 18 19 NET CHANGE IN FUND BALANCE 19 NET CHANGE IN FUND BALANCE 20 FUND BALANCE - ENDING - PROJECTED 21 COMMITTED 22 FUTURE CAPITAL IMPROVEMENTS 23 ASSIGNED 24 WORKING CAPITAL 25 OTHER FINANCING SOURCES & USES 26 0.00% 27 O 0.00% 28 O 0.00% 29 O 0.00% 20 O 0.00% 21 COMMITTED 22 FUTURE CAPITAL IMPROVEMENTS 23 ASSIGNED 24 WORKING CAPITAL | 10 | | | | | | | | |
| 13 OTHER FINANCING SOURCES & USES 14 TRANSFER IN FROM GENERAL FUND 15 TOTAL OTHER FINANCING SOURCES & USES 16 | 11 EXCESS OF REVENUES OVER (UNDER) EXPENDITURES | 17 | 7,045 | 3,585 | 1 | 73,183 | (| 3,862) | 97.82% |
| 14 TRANSFER IN FROM GENERAL FUND 0.00% 15 TOTAL OTHER FINANCING SOURCES & USES 0.00% 16 | 12 | | | | | | | | _ |
| 15 TOTAL OTHER FINANCING SOURCES & USES - - - - - - - - - | 13 OTHER FINANCING SOURCES & USES | | | | | | | | |
| 16 | 14 TRANSFER IN FROM GENERAL FUND | | - | - | | - | | - | 0.00% |
| 17 FUND BALANCE - BEGINNING - UNAUDITED 18 19 NET CHANGE IN FUND BALANCE 19 NET CHANGE IN FUND BALANCE 20 FUND BALANCE - ENDING - PROJECTED 21 COMMITTED 22 FUTURE CAPITAL IMPROVEMENTS 23 ASSIGNED 24 WORKING CAPITAL 25 CAPITAL 26 CAPITAL 27 CAPITAL 28 CAPITAL 29 CAPITAL 20 CAPITAL 20 CAPITAL 20 CAPITAL 21 CAPITAL 22 CAPITAL 23 CAPITAL 24 CAPITAL 25 CAPITAL 26 CAPITAL 27 CAPITAL 28 CAPITAL 29 CAPITAL 20 CAPITAL 20 CAPITAL 20 CAPITAL 21 CAPITAL 22 CAPITAL 23 CAPITAL 24 CAPITAL 25 CAPITAL 26 CAPITAL 27 CAPITAL 28 CAPITAL 29 CAPITAL 20 CAPITAL 20 CAPITAL 21 CAPITAL 21 CAPITAL 21 CAPITAL 22 CAPITAL 23 CAPITAL 24 CAPITAL 25 CAPITAL 26 CAPITAL 27 CAPITAL 28 CAPITAL 29 CAPITAL 20 CAPITAL 20 CAPITAL 20 CAPITAL 20 CAPITAL 21 CAPITAL 21 CAPITAL 22 CAPITAL 23 CAPITAL 24 CAPITAL 25 CAPITAL 26 CAPITAL 27 CAPITAL 27 CAPITAL 28 CAPITAL 29 CAPITAL 20 CAPITAL 20 CAPITAL 20 CAPITAL 21 CAPITAL 21 CAPITAL 21 CAPITAL 21 CAPITAL 22 CAPITAL 23 CAPITAL 24 CAPITAL 25 CAPITAL 26 CAPITAL 27 CAPITAL 27 CAPITAL 27 CAPITAL 28 CAPITAL 29 CAPITAL 29 CAPITAL 20 CAPITAL 20 CAPITAL 20 CAPITAL 21 CAPITAL 21 CAPITAL 21 CAPITAL 21 CAPITAL 21 CAPITAL 21 CAPITAL 22 CAPITAL 23 CAPITAL 24 CAPITAL 24 CAPITAL 25 CAPITAL 26 CAPITAL 27 CAPITAL 27 CAPITAL 27 CAPITAL 27 CAPITAL 27 CAPITAL 27 CAPITAL 28 CAPITAL 29 CAPITAL 20 CAPITAL 21 CAPITAL 22 CAPITAL 23 CAPITAL 24 CAPITAL 25 CAPITAL 26 CAPITAL 27 C | 15 TOTAL OTHER FINANCING SOURCES & USES | | - | - | | - | | - | |
| 18 19 NET CHANGE IN FUND BALANCE 20 FUND BALANCE - ENDING - PROJECTED 21 COMMITTED 22 FUTURE CAPITAL IMPROVEMENTS 23 ASSIGNED 24 WORKING CAPITAL 25 CAPITAL 26 CAPITAL 27 CAPITAL 28 CAPITAL 38 C3,862) 4 C568,655) 4 C9.27% 4 C9.27% 5 C9.27% 6 C9.27 | 16 | | | | | | | | |
| 19 NET CHANGE IN FUND BALANCE 177,045 - 173,183 (3,862) 20 FUND BALANCE - ENDING - PROJECTED 804,016 - 235,361 (568,655) 29.27% 21 COMMITTED 235,361 235,361 22 FUTURE CAPITAL IMPROVEMENTS 235,361 23 ASSIGNED - - - 24 WORKING CAPITAL - - - | 17 FUND BALANCE - BEGINNING - UNAUDITED | 62 | 6,971 | - | 1 | 62,178 | 56 | 4,793 | 0.00% |
| 20 FUND BALANCE - ENDING - PROJECTED 804,016 - 235,361 (568,655) 29.27% | 18 | | | | | | | | |
| 21 COMMITTED 22 FUTURE CAPITAL IMPROVEMENTS 23 ASSIGNED 24 WORKING CAPITAL 25 - | 19 NET CHANGE IN FUND BALANCE | 17 | 7,045 | - | 1 | 73,183 | (| 3,862) | |
| 22 FUTURE CAPITAL IMPROVEMENTS 235,361 23 ASSIGNED 24 WORKING CAPITAL | 20 FUND BALANCE - ENDING - PROJECTED | 80 | 4,016 | - | 2 | 35,361 | (56 | 8,655) | 29.27% |
| 23 ASSIGNED 24 WORKING CAPITAL | 21 COMMITTED | | | | | | | | |
| 24 WORKING CAPITAL | 22 FUTURE CAPITAL IMPROVEMENTS | | | | 2 | 35,361 | | | |
| | 23 ASSIGNED | | | | | | | | |
| 25 FUND BALANCE - ENDING 235,361 | 24 WORKING CAPITAL | | | | | - | _ | | |
| | 25 FUND BALANCE - ENDING | | | | 2. | 35,361 | _ | | |

Stonebrier CDD

Debt Service Fund - Series 2016

Statement of Revenues, Expenditures and Changes in Fund Balance For the period from October 1, 2023 through February 29, 2024

| | Adopted Budget | | Year to Date | | _\ | /ariance +/(-) |
|---|-------------------|---------|-----------------|---------|----|-------------------|
| 1 Revenues: | | | | | | |
| 2 Special Assessments (Net) | \$ | 445,438 | \$ | 435,722 | \$ | (9,716) |
| 3 Interest | | - | | 7,464 | | 7,464 |
| 4 Miscellaneous Revenue | | | | 4,041 | | |
| 5 Total Revenues | \$ | 445,438 | \$ | 447,227 | \$ | (2,251) |
| 6 Expenditures: | | | | | | |
| 7 Trustee Fees | | - | | 4,041 | | 4,041 |
| 6 Interest: | | | | | | |
| 7 May 1, 2024 | | 87,213 | | - | | (87,213) |
| 8 November 1, 2024 | | 83,838 | | 87,213 | | 3,375 |
| 9 Principal Retirement | | | | | | |
| 10 May 1, 2024 | | 270,000 | | - | | (270,000) |
| 11 Total Expenditures | \$ | 441,051 | \$ | 91,253 | \$ | (353,839) |
| 12 Excess of Revenues Over (Under) Expenditures | \$ | 4,387 | \$ | 355,974 | | |
| 13 Other Financing Sources (Uses) | | | | | | |
| 14 Transfer In | | | | - | | |
| 15 Transfer Out | | | | | | |
| 16 Total Other Financing Sources (Uses) | | | \$ | | | |
| 17 Fund Balance - Beginning | | | | 387,320 | | |
| 18 Fund Balance - Ending | | | \$ | 743,294 | | |

Stonebrier CDD Check Reister FY2024

| Date | Num | Name | Memo | Receipts | Disbursements | Balar | nce |
|------------|------------|----------------------------------|--|------------|---------------|-------|------------|
| 9/30/2023 | | Balance Forward | | · | | \$ | 46,662.28 |
| 10/01/2023 | 1656 | EGIS INSURANCE & RISK ADVISORS | Insurance Policy #100123103 10/1/23 - 10/1/24 | | 9,283.00 | | 37,379.28 |
| 10/02/2023 | | | Funds Transfer | 100,000.00 | | | 137,379.28 |
| 10/02/2023 | 100139 | BUSINESS OBSERVER | Invoice: 23-03005H (Reference: Legal Advertising.) | | 61.25 | | 137,318.03 |
| 10/02/2023 | 100140 | Himes Electrical Services, Inc | Invoice: 23667 (Reference: Miscellaneous Field Expense.) | | 205.11 | | 137,112.92 |
| 10/02/2023 | 100141 | RedTree Landscape Systems | Invoice: 14821 (Reference: Landscape Irrigation.) Invoice: 14820 (Reference: Landscape Irriga | | 1,011.75 | | 136,101.17 |
| 10/03/2023 | 1ACH100323 | TAMPA ELECTRIC | 08/05/2023-09/06/23- 19420 Sunlake BI Irr | | 28.34 | | 136,072.83 |
| 10/03/2023 | ACH100323 | TAMPA ELECTRIC | 8/05/2023-09/06/2023 19451 Sunlake Bl Irr | | 182.76 | | 135,890.07 |
| 10/03/2023 | ACH100323 | TAMPA ELECTRIC | | | 193.92 | | 135,696.15 |
| 10/03/2023 | ACH100323 | TAMPA ELECTRIC | 8/05/23-09/06/23 19231 Sunlake Blvd | | 59.04 | | 135,637.11 |
| 10/03/2023 | ACH100323 | TAMPA ELECTRIC | 8/05/2023-09/06/2023 3150 County Line Road W | | 143.06 | | 135,494.05 |
| 10/10/2023 | 100142 | Steadfast Environmental | Invoice: SE-22892 (Reference: Pond & Lake Maintenance.) | | 1,802.35 | | 133,691.70 |
| 10/10/2023 | 100143 | VGlobalTech | Invoice: 5499 (Reference: Website Hosting & Management.) | | 295.00 | | 133,396.70 |
| 10/10/2023 | 100144 | Vesta District Services | Invoice: 413532 (Reference: District Management Services.) Invoice: 413533 (Reference: Dissem | | 5,458.33 | | 127,938.37 |
| 10/16/2023 | 100145 | Stantec Consulting Services, Inc | Invoice: 2135926 (Reference: Profserv Engineering Services.) | | 3,113.64 | | 124,824.73 |
| 10/16/2023 | 100146 | DIBARTOLOMEO, McBEE, HARTLEY, & | BA Invoice: 90093308 (Reference: Auditing Services.) | | 2,850.00 | | 121,974.73 |
| 10/16/2023 | 100147 | Kutak Rock LLP | Invoice: 3283479 (Reference: Profserv Legal Services.) | | 1,025.00 | | 120,949.73 |
| 10/16/2023 | 100148 | TAMPA BAY POO PATROL | Invoice: 182 (Reference: Waste Station Maintenance.) | | 412.00 | | 120,537.73 |
| 10/16/2023 | 100149 | RedTree Landscape Systems | Invoice: 14959 (Reference: Landscape Maintenance.) Invoice: 14978 (Reference: R&M-Palm & Oak | | 19,220.67 | | 101,317.06 |
| 10/20/2023 | 1020ACH1 | ANALINA MEDINA | BOS MTG 10/12/23 | | 184.70 | | 101,132.36 |
| 10/20/2023 | 1020ACH2 | EMMANUEL RAMOS | BOS MTG 10/12/23 | | 184.70 | | 100,947.66 |
| 10/20/2023 | 1020ACH3 | Engage PEO | BOS MTG 10/12/23 | | 203.00 | | 100,744.66 |
| 10/20/2023 | 24 | Harikrishna Joshi | BOS MTG 10/12/23 | | 184.70 | | 100,559.96 |
| 10/20/2023 | 23 | Kristyn Fada | BOS MTG 10/12/23 | | 184.70 | | 100,375.26 |
| 10/20/2023 | 1020ACH4 | Michael Kiely | BOS MTG 10/12/23 | | 184.70 | | 100,190.56 |
| 10/24/2023 | 1657 | Solterra Resort CDD | Reimbursement for Vesta Invoice #412536 paid out wrong CDD | | 3,958.33 | | 96,232.23 |
| 10/24/2023 | 100150 | Kutak Rock LLP | Invoice: 3295398 (Reference: Profserv Legal Services.) | | 913.50 | | 95,318.73 |
| 10/27/2023 | 1578 | U.S. Bank | Trustee Fees Series 2016 (9/01/23-08/31/24) | | 4,040.63 | | 91,278.10 |
| 10/31/2023 | | | Interest | 10.83 | | | 91,288.93 |
| 10/31/2023 | | | | 100,010.83 | 55,384.18 | | 91,288.93 |
| 11/01/2023 | 2ACH110123 | TAMPA ELECTRIC | 09/07/2023-10/05/23- 19420 Sunlake BI Irr | | 30.06 | | 91,258.87 |
| 11/01/2023 | ACH110123 | TAMPA ELECTRIC | 9/07/2023-10/05/2023 19451 Sunlake BI Irr | | 309.60 | | 90,949.27 |
| 11/01/2023 | ACH110123 | TAMPA ELECTRIC | 09/07/23-10/05/23 19640 Sunlake Blvd | | 374.88 | | 90,574.39 |
| 11/01/2023 | ACH110123 | TAMPA ELECTRIC | 9/07/2023-10/05/2023 3150 County Line Road W | | 46.02 | | 90,528.37 |
| 11/01/2023 | ACH110123 | TAMPA ELECTRIC | 9/07/23-10/05/23 19231 Sunlake Blvd | | 54.40 | | 90,473.97 |
| 11/01/2023 | ACH110123 | TAMPA ELECTRIC | 09/23-10/05/23 19599 Double Tree Way | | 15.12 | | 90,458.85 |
| 11/06/2023 | 100151 | GNP SERVICES, CPA | Invoice: 7334 (Reference: Arbitrage.) | | 500.00 | | 89,958.85 |
| 11/09/2023 | 100152 | BUSINESS OBSERVER | Invoice: 23-03294H (Reference: Legal Advertising.) | | 61.25 | | 89,897.60 |
| 11/09/2023 | 100153 | Stantec Consulting Services, Inc | Invoice: 21 48037 (Reference: Engineering.) | | 63.75 | | 89,833.85 |

| | 11/09/2023 | 100154 | TAMPA BAY POO PATROL | Invoice: 289 (Reference: Pet Waste Station Maintenance.) | | 412.00 | 89,421.85 |
|---|------------|------------|-------------------------------------|---|------------|-----------|------------|
| | 11/09/2023 | 100155 | VGlobalTech | Invoice: 5611 (Reference: Website Hosting & Management.) | | 295.00 | 89,126.85 |
| | 11/09/2023 | 100156 | RedTree Landscape Systems | Invoice: 15274 (Reference: Landscape Maintenance.) Invoice: 15315 (Reference: Landscape Irrig | | 29,461.97 | 59,664.88 |
| | 11/13/2023 | 100157 | Vesta District Services | Invoice: 414403 (Reference: Management Consulting Services.) | | 3,958.33 | 55,706.55 |
| | 11/14/2023 | 1663 | FLORIDA DEPT OF ECONOMIC OPPORT | U FY 2023/2024 Special District Fee Invoice/Update Form | | 175.00 | 55,531.55 |
| | 11/16/2023 | 100158 | Steadfast Environmental | Invoice: SE-23106 (Reference: Pond & Lake Maintenance.) | | 1,802.35 | 53,729.20 |
| | 11/17/2023 | 1117ACH1 | ANALINA MEDINA | BOS MTG 11/9/23 | | 184.70 | 53,544.50 |
| | 11/17/2023 | 1117ACH2 | EMMANUEL RAMOS | BOS MTG 11/9/23 | | 184.70 | 53,359.80 |
| | 11/17/2023 | 1117ACH3 | Engage PEO | BOS MTG 11/9/23 | | 172.40 | 53,187.40 |
| | 11/17/2023 | 25 | Harikrishna Joshi | BOS MTG 11/9/23 | | 184.70 | 53,002.70 |
| | 11/17/2023 | 1117ACH4 | Michael Kiely | BOS MTG 11/9/23 | | 184.70 | 52,818.00 |
| | 11/20/2023 | 100159 | Stantec Consulting Services, Inc | Invoice: 21 48038 (Reference: Professional Engineering Services.) | | 255.00 | 52,563.00 |
| | 11/20/2023 | 100160 | RedTree Landscape Systems | Invoice: 15456 () | | 12,750.00 | 39,813.00 |
| | 11/27/2023 | 100161 | Vesta District Services | Invoice: 414939 (Reference: Miscellaneous Field Expense.) | | 17.73 | 39,795.27 |
| | 11/30/2023 | 1ACH113023 | TAMPA ELECTRIC | 10/06/2023-11/03/23- 19420 Sunlake BI Irr | | 37.50 | 39,757.77 |
| | 11/30/2023 | 2ACH113023 | TAMPA ELECTRIC | 10/06/2023-11/03/2023 19451 Sunlake BI Irr | | 184.02 | 39,573.75 |
| | 11/30/2023 | 3ACH113023 | TAMPA ELECTRIC | 10/06/23-11/03/23 19640 Sunlake Blvd | | 744.19 | 38,829.56 |
| | 11/30/2023 | 4ACH113023 | TAMPA ELECTRIC | 10/06/2023-11/03/2023 3150 County Line Road W | | 46.02 | 38,783.54 |
| | 11/30/2023 | 5ACG113023 | TAMPA ELECTRIC | 10/0623-11/03/23 19599 Double Tree Way | | 28.68 | 38,754.86 |
| | 11/30/2023 | 6ACH113023 | TAMPA ELECTRIC | 10/06/23-11/03/23 19231 Sunlake Blvd | | 51.30 | 38,703.56 |
| | 11/30/2023 | | | Interest | 6.45 | | 38,710.01 |
| | 11/30/2023 | | | | 6.45 | 52,585.37 | 38,710.01 |
| | 12/01/2023 | 100162 | Kutak Rock LLP | Invoice: 3311497 (Reference: General Legal Matters - Oct 2023.) | | 964.00 | 37,746.01 |
| | 12/11/2023 | 100163 | BUSINESS OBSERVER | Invoice: 23-03621H (Reference: Legal Advertising.) | | 61.25 | 37,684.76 |
| | 12/11/2023 | 100164 | Stantec Consulting Services, Inc | Invoice: 2162388 (Reference: Engineering Services.) | | 346.25 | 37,338.51 |
| | 12/11/2023 | 100165 | Steadfast Environmental | Invoice: SE-23222 (Reference: Pond & Lake Maintenance.) | | 1,802.35 | 35,536.16 |
| | 12/11/2023 | 100166 | VGlobalTech | Invoice: 5731 (Reference: Website Hosting & Management.) | | 295.00 | 35,241.16 |
| | 12/11/2023 | 100167 | RedTree Landscape Systems | Invoice: 15577 (Reference: Landscape Maintenance.) Invoice: 15709 (Reference: Landscape Irrig | | 16,731.82 | 18,509.34 |
| | 12/19/2023 | 100168 | Illuminations Holiday Lighting | Invoice: 1921223 (Reference: Holiday Decorations.) | | 5,500.00 | 13,009.34 |
| | 12/21/2023 | 100170 | RedTree Landscape Systems | Invoice: 15765 (Reference: Landscape Maintenance.) Invoice: 15809 (Reference: Landscape Maint | | 27,875.00 | -14,865.66 |
| | 12/21/2023 | 100171 | Vesta District Services | Invoice: 415878 (Reference: Management Consulting Services.) | | 3,958.33 | -18,823.99 |
| | 12/21/2023 | 100169 | Heritage Harbor Golf & Country Club | Reference: Miscellaneous Services - Library Rental. https://dpfg.payableslockbox.com/DocView/ln | | 375.00 | -19,198.99 |
| | 12/22/2023 | 1222ACH1 | ANALINA MEDINA | BOS MTG 12/14/23 | | 184.70 | -19,383.69 |
| | 12/22/2023 | 1222ACH2 | EMMANUEL RAMOS | BOS MTG 12/14/23 | | 184.70 | -19,568.39 |
| | 12/22/2023 | 1222ACH3 | Engage PEO | BOS MTG 12/14/23 | | 172.40 | -19,740.79 |
| | 12/22/2023 | 26 | Harikrishna Joshi | BOS MTG 12/14/23 | | 184.70 | -19,925.49 |
| | 12/22/2023 | 1222ACH4 | Michael Kiely | BOS MTG 12/14/23 | | 184.70 | -20,110.19 |
| | 12/29/2023 | | | Funds Transfer | 100,000.00 | | 79,889.81 |
| _ | 12/29/2023 | | | Interest | 3.71 | | 79,893.52 |
| | 12/31/2023 | | | | 100,003.71 | 58,820.20 | 79,893.52 |
| | 01/02/2024 | 100172 | BUSINESS OBSERVER | Invoice: 23-03871H (Reference: Legal Advertising.) | | 61.25 | 79,832.27 |
| | 01/02/2024 | 100173 | Kutak Rock LLP | Invoice: 3327989 (Reference: Professional Legal services.) | | 689.00 | 79,143.27 |
| | 01/02/2024 | 100174 | RedTree Landscape Systems | Invoice: 15000 (Reference: Landscape Renewal Inv 09/30/2023.) Invoice: 14839 (Reference: Misc | | 3,750.00 | 75,393.27 |
| | 01/02/2024 | 1ACH010224 | TAMPA ELECTRIC | 11/04/2023-12/06/2023 3150 County Line Road W | | 36.78 | 75,356.49 |
| | 01/02/2024 | 2ACH010224 | TAMPA ELECTRIC | 11/04/2023-12/06/23- 19420 Sunlake BI Irr | | 39.43 | 75,317.06 |
| | | | | | | | |

| 01/02/2024 | 3ACH 010224 | TAMPA ELECTRIC | 11/0423-12/06/23 19599 Double Tree Way | | 29.91 | 75,287.15 |
|------------|-------------|----------------------------------|--|------------|-----------|------------|
| 01/02/2024 | 4ACH010224 | TAMPA ELECTRIC | 11/04/23-1/06/23 19231 Sunlake Blvd | | 53.97 | 75,233.18 |
| 01/02/2024 | 5ACH010224 | TAMPA ELECTRIC | 11/04/23-12/06/23 19640 Sunlake Blvd | | 362.01 | 74,871.17 |
| 01/02/2024 | 6ACH010224 | TAMPA ELECTRIC | 11/04/2023-12/06/2023 19451 Sunlake BI Irr | | 240.58 | 74,630.59 |
| 01/11/2024 | 100175 | Stantec Consulting Services, Inc | Invoice: 2178754 (Reference: Professional Engineering Services.) | | 433.75 | 74,196.84 |
| 01/11/2024 | 100176 | Steadfast Environmental | Invoice: SE-23389 (Reference: Pond & Lake Maintenance.) | | 1,802.35 | 72,394.49 |
| 01/11/2024 | 100177 | VGlobalTech | Invoice: 5819 (Reference: Website Hosting & Management.) | | 295.00 | 72,099.49 |
| 01/11/2024 | 100178 | RedTree Landscape Systems | Invoice: 15951 (Reference: Landscape Maintenance.) | | 15,116.67 | 56,982.82 |
| 01/11/2024 | 100179 | Vesta District Services | Invoice: 416299 (Reference: District Management Services.) | | 3,958.33 | 53,024.49 |
| 01/17/2024 | | | Funds Transfer | 100,000.00 | | 153,024.49 |
| 01/19/2024 | 0119ACH1 | ANALINA MEDINA | BOS MTG 1/11/24 | | 184.70 | 152,839.79 |
| 01/19/2024 | 0119ACH2 | EMMANUEL RAMOS | BOS MTG 1/11/24 | | 184.70 | 152,655.09 |
| 01/19/2024 | 0119ACH3 | Engage PEO | BOS MTG 1/11/24 | | 203.00 | 152,452.09 |
| 01/19/2024 | 28 | Harikrishna Joshi | BOS MTG 1/11/24 | | 184.70 | 152,267.39 |
| 01/19/2024 | 27 | Kristyn Fada | BOS MTG 1/11/24 | | 184.70 | 152,082.69 |
| 01/19/2024 | 0119ACH4 | Michael Kiely | BOS MTG 1/11/24 | | 184.70 | 151,897.99 |
| 01/23/2024 | 1665 | Site Masters of Florida, LLC | Stormwater Maintenance | | 14,000.00 | 137,897.99 |
| 01/23/2024 | 100180 | RedTree Landscape Systems | Invoice: 123123- (Reference: Landscape Irrigation.) Invoice: 123123-1 (Reference: Landscape I | | 2,266.50 | 135,631.49 |
| 01/31/2024 | 100181 | BUSINESS OBSERVER | Invoice: 24-00214H (Reference: Legal Advertising.) | | 72.19 | 135,559.30 |
| 01/31/2024 | 100182 | Kutak Rock LLP | Invoice: 3340813 (Reference: Professional Legal services.) | | 575.00 | 134,984.30 |
| 01/31/2024 | 100183 | RedTree Landscape Systems | Invoice: 16138 (Reference: R&M - Mulch.) | | 20,900.00 | 114,084.30 |
| 01/31/2024 | | | Interest | 9.95 | | 114,094.25 |
| 01/31/2024 | | | | 100,009.95 | 65,809.22 | 114,094.25 |
| 02/02/2024 | 1ACH020224 | TAMPA ELECTRIC | 12/07/2023-1/08/2023 3150 County Line Road W | | 40.85 | 114,053.40 |
| 02/02/2024 | 2ACH020224 | TAMPA ELECTRIC | 12/07/2023-1/08/23- 19420 Sunlake BI Irr | | 33.69 | 114,019.71 |
| 02/02/2024 | 3ACH020224 | TAMPA ELECTRIC | 12/0723-1/08/23 19599 Double Tree Way | | 30.91 | 113,988.80 |
| 02/02/2024 | 4ACH020224 | TAMPA ELECTRIC | 12/07/23-1/08/23 19231 Sunlake Blvd | | 49.56 | 113,939.24 |
| 02/02/2024 | 5ACH020224 | TAMPA ELECTRIC | 12/07/23-1/08/23 19640 Sunlake Blvd | | 184.86 | 113,754.38 |
| 02/02/2024 | 6ACH020224 | TAMPA ELECTRIC | 12/07/2023-1/08/2024 19451 Sunlake BI Irr | | 194.39 | 113,559.99 |
| 02/02/2024 | 100184 | TAMPA BAY POO PATROL | Invoice: 530 (Reference: Pet Waste Station Maintenance.) Invoice: 402 (Reference: Waste Stati | | 824.00 | 112,735.99 |
| 02/02/2024 | 100185 | VGlobalTech | Invoice: 5885 (Reference: Website Hosting & Management.) | | 295.00 | 112,440.99 |
| 02/02/2024 | 100186 | RedTree Landscape Systems | Invoice: 16146 (Reference: Palm& Oak tree Trimming.) Invoice: 16182 (Reference: Miscellaneous | | 25,516.67 | 86,924.32 |
| 02/05/2024 | 100187 | Steadfast Environmental | Invoice: SE-23509 (Reference: Pond & Lake Maintenance.) | | 1,802.35 | 85,121.97 |
| 02/05/2024 | 100188 | Vesta District Services | Invoice: 416874 (Reference: Management Consulting Services.) | | 3,958.33 | 81,163.64 |
| 02/14/2024 | 100189 | Stantec Consulting Services, Inc | Invoice: 2191708 (Reference: Professional Engineering Services.) | | 1,397.50 | 79,766.14 |
| 02/14/2024 | 100190 | TAMPA BAY POO PATROL | Invoice: 684 (Reference: Pet Waste Station Maintenance.) | | 412.00 | 79,354.14 |
| 02/29/2024 | | | Interest | 8.16 | | 79,362.30 |
| 2/29/2024 | | | | 8.16 | 34,740.11 | 79,362.30 |

| EXHIBIT 7 |
|-----------|
| |
| |

Stonebrier CDD Check Detail

February 2024

| Туре | Num | Date | Name | Item | Account | Paid Amount | Original Amount |
|-----------------|-------|------------|----------------|------|-----------------------|-------------|-----------------|
| Bill Pmt -Check | 1ACH | 02/02/2024 | TAMPA ELECTRIC | | 1100100 · Cash - B | | -40.85 |
| Bill | 21100 | 01/12/2024 | | | 1530040 · Electricity | -40.85 | 40.85 |
| TOTAL | | | | | | -40.85 | 40.85 |
| Bill Pmt -Check | 2ACH | 02/02/2024 | TAMPA ELECTRIC | | 1100100 · Cash - B | | -33.69 |
| Bill | 21100 | 01/12/2024 | | | 1530040 · Electricity | -33.69 | 33.69 |
| TOTAL | | | | | | -33.69 | 33.69 |
| Bill Pmt -Check | 3ACH | 02/02/2024 | TAMPA ELECTRIC | | 1100100 · Cash - B | | -30.91 |
| Bill | 21100 | 01/12/2024 | | | 1530040 · Electricity | -30.91 | 30.91 |
| TOTAL | | | | | | -30.91 | 30.91 |
| Bill Pmt -Check | 4ACH | 02/02/2024 | TAMPA ELECTRIC | | 1100100 · Cash - B | | -49.56 |
| Bill | 21100 | 01/12/2024 | | | 1530040 · Electricity | -49.56 | 49.56 |
| TOTAL | | | | | | -49.56 | 49.56 |
| Bill Pmt -Check | 5ACH | 02/02/2024 | TAMPA ELECTRIC | | 1100100 · Cash - B | | -184.86 |
| Bill | 21100 | 01/12/2024 | | | 1530040 · Electricity | -184.86 | 184.86 |
| TOTAL | | | | | | -184.86 | 184.86 |
| Bill Pmt -Check | 6ACH | 02/02/2024 | TAMPA ELECTRIC | | 1100100 · Cash - B | | -194.39 |
| Bill | 21100 | 01/12/2024 | | | 1530040 · Electricity | -194.39 | 194.39 |
| TOTAL | | | | | | -194.39 | 194.39 |

Stonebrier CDD Check Detail February 2024

| Туре | Num | Date | Name | Item | Account | Paid Amount | Original Amount |
|-----------------|--------|------------|----------------------|------|---|--------------------|------------------|
| Bill Pmt -Check | 100184 | 02/02/2024 | TAMPA BAY POO | | 1100100 · Cash - B | | -824.00 |
| Bill | 402 | 12/01/2023 | | | 1530250 · Pet Wast | -347.00 | 347.00 |
| D.11 | 500 | 04/04/0004 | | | 1530260 · Porter Se | -65.00 | 65.00 |
| Bill | 530 | 01/01/2024 | | | 1530250 · Pet Wast 1530260 · Porter Se | -347.00 -65.00 | 347.00 65.00 |
| TOTAL | | | | | | -824.00 | 824.00 |
| TOTAL | | | | | | -024.00 | 824.00 |
| Bill Pmt -Check | 100185 | 02/02/2024 | VGlobalTech | | 1100100 · Cash - B | | -295.00 |
| Bill | 5885 | 02/01/2024 | | | 1511260 · Website | -200.00 | 200.00 |
| | | | | | 1511270 · E-Mail | -95.00 | 95.00 |
| TOTAL | | | | | | -295.00 | 295.00 |
| Bill Pmt -Check | 100186 | 02/02/2024 | RedTree Landscap | | 1100100 · Cash - B | | -25,516.67 |
| Bill | 16146 | 01/24/2024 | | | 1546005 · R&M - Pa | -9,750.00 | 9,750.00 |
| Bill | 16182 | 01/31/2024 | | | 1530240 · Miscellan | -650.00 | 650.00 |
| Bill | 16327 | 02/01/2024 | | | 1530120 · Landscap | -15,116.67 | 15,116.67 |
| TOTAL | | | | | | -25,516.67 | 25,516.67 |
| Bill Pmt -Check | 100187 | 02/05/2024 | Steadfast Environ | | 1100100 · Cash - B | | -1,802.35 |
| Bill | SE-23 | 02/01/2024 | | | 1530060 · Pond & L | -1,802.35 | 1,802.35 |
| TOTAL | | | | | | -1,802.35 | 1,802.35 |
| Bill Pmt -Check | 100188 | 02/05/2024 | Vesta District Servi | | 1100100 · Cash - B | | -3,958.33 |
| Bill | 416874 | 02/01/2024 | | | 1511125 · Managem | -1,000.00 | 1,000.00 |
| | | | | | 1511141 · Accountin | ` -833.34 | 833.34 |
| | | | | | 1511135 General | -833.33 | 833.33 |
| | | | | | 1511165 · Assessm 1160000 · Field Ope | -458.33 -833.33 | 458.33 833.33 |
| TOTAL | | | | | , | -3,958.33 | 3,958.33 |

Stonebrier CDD Check Detail

February 2024

| Туре | Num | Date | Name | Item | Account | Paid Amount | Original Amount |
|-----------------|---------|------------|--------------------|------|---|-------------------|-----------------|
| Bill Pmt -Check | 100189 | 02/14/2024 | Stantec Consulting | | 1100100 · Cash - B | | -1,397.50 |
| Bill | 2191708 | 02/06/2024 | | | 1511220 · Profserv | -1,397.50 | 1,397.50 |
| TOTAL | | | | | | -1,397.50 | 1,397.50 |
| Bill Pmt -Check | 100190 | 02/14/2024 | TAMPA BAY POO | | 1100100 · Cash - B | | -412.00 |
| Bill | 684 | 02/01/2024 | | | 1530250 · Pet Wast 1530260 · Porter Se | -347.00 -65.00 | 347.00 65.00 |
| TOTAL | | | | | | -412.00 | 412.00 |



STONEBRIER CDD 3150 COUNTY LINE RD W LUTZ, FL 33559-0000 Statement Date: December 12, 2023

Amount Due:

\$38.25

Due Date: January 02, 2024 Account #: 211002774365

DO NOT PAY. Your account will be drafted on January 02, 2024

Account Summary

| Previous Amount Due | \$46.02 |
|--|----------|
| Payment(s) Received Since Last Statement | -\$46.02 |
| Current Month's Charges | \$38.25 |

Amount not paid by due date may be assessed a late payment charge and an additional deposit.

Your Energy Insight



Your average daily kWh used was 57.14% lower than the same period last year.

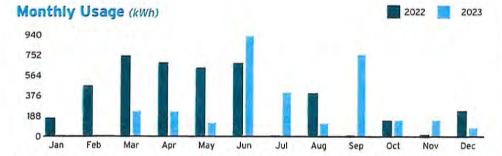


Your average daily kWh used was 40% lower than it was in your previous period.



Scan here to view your account online.





Learn about your newly redesigned bill and get deeper insights about your usage by visiting TECOaccount.com



To ensure prompt credit, please return stub portion of this bill with your payment.

Account #: 211002774365 Due Date: January 02, 2024

Pay your bill online at TampaElectric.com

See reverse side of your paystub for more ways to pay.

Go Paperless, Go Green! Visit TampaElectric.com/Paperless to enroll now.

STONEBRIER CDD 250 INTERNATIONAL PKWY, STE 208 LAKE MARY, FL 32746-5062 Amount Due: \$38.25

Payment Amount: \$_____

610643422123

Your account will be drafted on January 02, 2024

Mail payment to: TECO P.O. BOX 31318 TAMPA, FL 33631-3318



STONEBRIER CDD 19420 SUNLAKE BL IRRI LUTZ, FL 33558-0000

Statement Date: January 12, 2024

Amount Due:

\$33.69

Due Date: February 02, 2024 Account #: 211002773607

DO NOT PAY. Your account will be drafted on February 02, 2024

Account Summary

| Previous Amount Due | \$41.35 |
|---|----------|
| Payment(s) Received Since Last Statement Miscellaneous Credits | -\$39.43 |
| | -\$1.92 |
| Current Month's Charges | \$33.69 |

Amount not paid by due date may be assessed a late payment charge and an additional deposit.

Monthly Usage (kWh) 2023 2024 110 88 66 44 22 Jan Feb Mar Apr Aug Sep Oct

Your Energy Insight



Your average daily kWh used was 100% higher than the same period last year.



Your average daily kWh used was 33.33% lower than it was in your previous period.



Scan here to view your account online.



DOWNED IS DANGEROU If you see a downed power line, move a safe distance away and call 911. For more safety tips, visit

TampaElectric.com/PowerLineSafety

Learn about your newly redesigned bill and get deeper insights about your usage by visiting TECOaccount.com



To ensure prompt credit, please return stub portion of this bill with your payment.

Account #: 211002773607 Due Date: February 02, 2024

Pay your bill online at TampaElectric.com

See reverse side of your paystub for more ways to pay.

Go Paperless, Go Green! Visit TampaElectric.com/Paperless to enroll now.

STONEBRIER CDD 250 INTERNATIONAL PKWY, STE 208 LAKE MARY, FL 32746-5062

Amount Due: \$33.69 Payment Amount: \$_

609408883001

Your account will be drafted on February 02, 2024

Mail payment to: TECO P.O. BOX 31318 TAMPA, FL 33631-3318



Service For: 19420 SUNLAKE BL IRRI LUTZ, FL 33558-0000

Account #: 211002773607 Statement Date: January 12, 2024 Charges Due: February 02, 2024

Meter Read

Service Period: Dec 07, 2023 - Jan 08, 2024

Rate Schedule: General Service - Non Demand

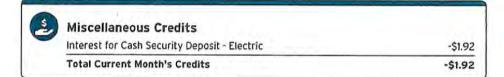
| Meter Number | Read Date | Current Reading | - Previous Reading | × | Total Used | Multiplier | Billing Period |
|-----------------|------------|--------------------|-----------------------|---|------------|------------|----------------|
| 1000812523 | 01/08/2024 | 7,833 | 7,773 | | 60 kWh | 1 | 33 Days |

Charge Details

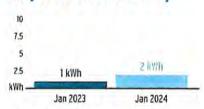
| Electric Service Cost | | \$33.69 |
|-----------------------------------|------------------------|---------|
| Florida Gross Receipt Tax | | \$0.8 |
| Storm Surcharge | 60 kWh @ \$0.00225/kWh | \$0.14 |
| Clean Energy Transition Mechanism | 60 kWh @ \$0.00427/kWh | \$0.26 |
| Storm Protection Charge | 60 kWh @ \$0.00775/kWh | \$0.4 |
| Fuel Charge | 60 kWh @ \$0.03843/kWh | \$2.3 |
| Energy Charge | 60 kWh @ \$0.08192/kWh | \$4.9 |
| Daily Basic Service Charge | 33 days @ \$0.75000 | \$24.75 |
| Electric Charges | | |

Total Current Month's Charges

\$33.69



Avg kWh Used Per Day



Important Messages

Removing Your Envelope. We've noticed that you have been paying your bill electronically lately. To help cut down on clutter and waste, we are no longer including a remittance envelope with your bill. Should you want to mail in your payment, you can request a payment envelope by calling 813-223-0800 or simply use a regular envelope and address it to TECO P.O. Box 31318, Tampa, Florida 33631-3318.

Annual Deposit Interest Credit. This billing statement reflects your annual credit of deposit interest. Thank you for being a valued customer. We appreciate the opportunity to serve you.

For more information about your bill and understanding your charges, please visit TampaElectric.com

Ways To Pay Your Bill



Bank Draft

Visit TECOaccount.com for free recurring or one time payments via checking or savings account.

3 ;

In-Person
Find list of
Payment Agents at
TampaElectric.com



Mail A Check

Payments: TECO P.O. Box 31318 Tampa, FL 33631-3318 Mail your payment in the enclosed envelope.

All Other Correspondences: Tampa Electric P.O. Box 111

Tampa, FL 33601-0111

Contact Us

Online:

TampaElectric.com

Phone:

Commercial Customer Care:

866-832-6249

Residential Customer Care: 813-223-0800 (Hillsborough) 863-299-0800 (Polk County) 888-223-0800 (All Other Counties)

Hearing Impaired/TTY:

7-1-1

Power Outage: 877-588-1010

Energy-Saving Programs:

813-275-3909



Credit or Debit Card

Pay by credit Card using KUBRA EZ-Pay at TECOaccount.com. Convenience fee will be charged.



Phone

Toll Free; 866-689-6469

Please Note: If you choose to pay your bill at a location not listed on our website or provided by Tampa Electric, you are paying someone who is not authorized to act as a payment agent at Tampa Electric. You bear the risk that this unauthorized party will relay the payment to Tampa Electric and do so in a timely fashion. Tampa Electric is not responsible for payments made to unauthorized agents, including their failure to deliver or timely deliver the payment to us. Such failures may result in late payment charges to your account or service disconnection.



STONEBRIER CDD 19599 DOUBLE TREE WY LUTZ, FL 33558-0000

Statement Date: January 12, 2024

Amount Due: \$30.91 Due Date: February 02, 2024

Account #: 211002774605

DO NOT PAY. Your account will be drafted on February 02, 2024

Account Summary

| Previous Amount Due | \$32.37 |
|--|---------|
| Payment(s) Received Since Last Statement | -\$29.9 |
| Miscellaneous Credits | -\$2.46 |
| Current Month's Charges | \$30.9 |

Amount not paid by due date may be assessed a late payment charge and an additional deposit.

Your Energy Insight



Your average daily kWh used was 50% lower than the same period last year.



Your average daily kWh used was 0% higher than it was in your previous period.



Scan here to view your account online.



Aug

Sep

Nov

Dec



Learn about your newly redesigned bill and get deeper insights about your usage by visiting TECOaccount.com



Feb

To ensure prompt credit, please return stub portion of this bill with your payment.

Account #: 211002774605 Due Date: February 02, 2024

760

608 456

304

152

Pay your bill online at TampaElectric.com

See reverse side of your paystub for more ways to pay.

Go Paperless, Go Green! Visit TampaElectric.com/Paperless to enroll now.

STONEBRIER CDD 250 INTERNATIONAL PKWY, STE 208 LAKE MARY, FL 32746-5062

Amount Due: \$30.91 Payment Amount: \$_

609408883005

Your account will be drafted on February 02, 2024

Mail payment to: TECO P.O. BOX 31318 TAMPA, FL 33631-3318



Service For: 19599 DOUBLE TREE WY LUTZ, FL 33558-0000

Account #: 211002774605 Statement Date: January 12, 2024 Charges Due: February 02, 2024

Meter Read

Meter Location: Irrigation

Service Period: Dec 07, 2023 - Jan 08, 2024

Rate Schedule: General Service - Non Demand

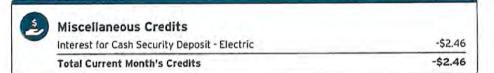
| Meter Number | Read Date | Current Reading | - Previou Reading | Total Used | Multiplier | Billing Period |
|-----------------|------------|--------------------|----------------------|------------|------------|----------------|
| 1000766373 | 01/08/2024 | 31,553 | 31,513 | 40 kWh | 1 | 33 Days |

Charge Details

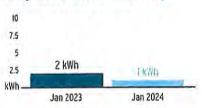
| Florida Gross Receipt Electric Service Cost | | | \$0.7 |
|--|--------------|------------------------|---------|
| | + | Service a respectation | \$0.7 |
| Storm Surcharge | | 40 kWh @ \$0.00225/kWh | \$0.09 |
| Clean Energy Transition | on Mechanism | 40 kWh @ \$0.00427/kWh | \$0.17 |
| Storm Protection Cha | rge | 40 kWh @ \$0.00775/kWh | \$0.3 |
| Fuel Charge | | 40 kWh @ \$0.03843/kWh | \$1.54 |
| Energy Charge | | 40 kWh @ \$0.08192/kWh | \$3.28 |
| Daily Basic Service Ch | arge | 33 days @ \$0.75000 | \$24.79 |
| Electric Charges | | | |

Total Current Month's Charges

\$30.91



Ava kWh Used Per Day



Important Messages

Removing Your Envelope. We've noticed that you have been paying your bill electronically lately. To help cut down on clutter and waste, we are no longer including a remittance envelope with your bill. Should you want to mail in your payment, you can request a payment envelope by calling 813-223-0800 or simply use a regular envelope and address it to TECO P.O. Box 31318, Tampa, Florida 33631-3318.

Annual Deposit Interest Credit. This billing statement reflects your annual credit of deposit interest. Thank you for being a valued customer. We appreciate the opportunity to serve you.

For more information about your bill and understanding your charges, please visit TampaElectric.com

Ways To Pay Your Bill



Bank Draft

Visit TECOaccount.com for free recurring or one time payments via checking or savings account.



in-Person Find list of

Payment Agents at TampaElectric.com

Mail A Check Payments: TECO

P.O. Box 31318 Tampa, FL 33631-3318 Mail your payment in the enclosed envelope.

All Other Correspondences: Tampa Electric P.O. Box 111 Tampa, FL 33601-0111

Contact Us

Online:

TampaElectric.com Phone:

Commercial Customer Care: 866-832-6249

Residential Customer Care:

813-223-0800 (Hillsborough) 863-299-0800 (Polk County) 888-223-0800 (All Other Counties) Hearing Impaired/TTY:

7-1-1

Power Outage: 877-588-1010

Energy-Saving Programs:

813-275-3909



Credit or Debit Card

Pay by credit Card using KUBRA EZ-Pay at TECOaccount.com. Convenience fee will be charged.



Phone

Toll Free: 866-689-6469



STONEBRIER CDD 19231 SUNLAKE BLVD LUTZ, FL 33558-4930 Statement Date: January 12, 2024

Amount Due: \$49.56

Due Date: February 02, 2024 Account #: 211002774860

DO NOT PAY. Your account will be drafted on February 02, 2024

Account Summary

| Previous Amount Due | \$55.47 |
|--|----------|
| Payment(s) Received Since Last Statement | -\$53.97 |
| Miscellaneous Credits | -\$1.50 |
| Current Month's Charges | \$49.56 |

Amount not paid by due date may be assessed a late payment charge and an additional deposit.

Monthly Usage (kWh) 2023 2024 220 176 132 88 44 0 Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

Your Energy Insight



Your average daily kWh used was 0% higher than the same period last year.



Your average daily kWh used was 16.67% lower than it was in your previous period.



Scan here to view your account online.



Learn about your newly redesigned bill and get deeper insights about your usage by visiting TECOaccount.com



To ensure prompt credit, please return stub portion of this bill with your payment.

Account #: 211002774860

Due Date: February 02, 2024

Pay your bill online at TampaElectric.com

See reverse side of your paystub for more ways to pay.

Go Paperless, Go Green! Visit TampaElectric.com/Paperless to enroll now.

STONEBRIER CDD 250 INTERNATIONAL PKWY, STE 208 LAKE MARY, FL 32746-5062 Amount Due: \$49.56

Payment Amount: \$_____

619285391994

Your account will be drafted on February 02, 2024

Mail payment to: TECO P.O. BOX 31318 TAMPA, FL 33631-3318



Service For: 19231 SUNLAKE BLVD LUTZ, FL 33558-4930

Account #: 211002774860 Statement Date: January 12, 2024 Charges Due: February 02, 2024

Meter Read

Meter Location: Gate

Service Period: Dec 07, 2023 - Jan 08, 2024

Rate Schedule: General Service - Non Demand

| Meter Number | Read Date | Current Reading | - Previous Reading | Total Used | Multiplier | Billing Period |
|-----------------|------------|--------------------|-----------------------|------------|------------|----------------|
| 1000195096 | 01/08/2024 | 7,674 | 7,499 | 175 kWh | 1 | 33 Days |

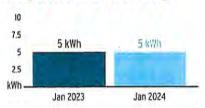
Charge Details

| Florida Gross Receipt Tax Electric Service Cost | The Control of the Co | \$1.2- \$49.5 |
|---|--|------------------|
| Storm Surcharge | 175 kWh @ \$0.00225/kWh | \$0.3 |
| Clean Energy Transition Mechanism | 175 kWh @ \$0.00427/kWh | \$0.7 |
| Storm Protection Charge | 175 kWh @ \$0.00775/kWh | \$1.3 |
| Fuel Charge | 175 kWh @ \$0.03843/kWh | \$6.7 |
| Energy Charge | 175 kWh @ \$0.08192/kWh | \$14.3 |
| Daily Basic Service Charge | 33 days @ \$0.75000 | \$24.7 |
| Electric Charges | | |

\$49.56 Total Current Month's Charges



Avg kWh Used Per Day



Important Messages

Removing Your Envelope. We've noticed that you have been paying your bill electronically lately. To help cut down on clutter and waste, we are no longer including a remittance envelope with your bill. Should you want to mail in your payment, you can request a payment envelope by calling 813-223-0800 or simply use a regular envelope and address it to TECO P.O. Box 31318, Tampa, Florida 33631-3318.

Annual Deposit Interest Credit. This billing statement reflects your annual credit of deposit interest. Thank you for being a valued customer. We appreciate the opportunity to serve you.

For more information about your bill and understanding your charges, please visit TampaElectric.com

Ways To Pay Your Bill



Bank Draft

Visit TECOaccount.com for free recurring or one time payments via checking or savings account.

Find list of



Payments: TECO P.O. Box 31318 Tampa, FL 33631-3318 Mail your payment in the enclosed envelope.

Mail A Check

All Other Correspondences: Tampa Electric P.O. Box 111

Contact Us

Online:

TampaElectric.com Phone:

Commercial Customer Care:

866-832-6249 Residential Customer Care:

813-223-0800 (Hillsborough) 863-299-0800 (Polk County) 888-223-0800 (All Other Counties)

Hearing Impaired/TTY:

7-1-1

Power Outage: 877-588-1010

Energy-Saving Programs:

813-275-3909



Credit or Debit Card

Pay by credit Card using KUBRA EZ-Pay at TECOaccount.com. Convenience fee will be charged.



Phone

Toff Free: 866-689-6469

Tampa, FL 33601-0111



STONEBRIER CDD

19640 SUNLAKE BL IRRI LUTZ, FL 33558-0000 Statement Date: January 12, 2024

Amount Due: \$184.86

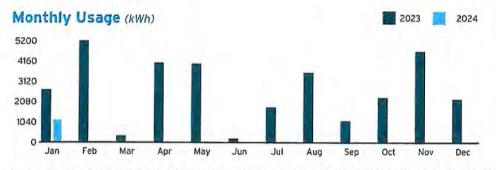
Due Date: February 02, 2024 Account #: 211002774050

DO NOT PAY. Your account will be drafted on February 02, 2024

Account Summary

| Previous Amount Due | \$365.25 |
|--|----------|
| Payment(s) Received Since Last Statement | -\$362.0 |
| Miscellaneous Credits | -\$3.24 |
| Current Month's Charges | \$184.86 |

Amount not paid by due date may be assessed a late payment charge and an additional deposit.



Your Energy Insight



Your average daily kWh used was 59.3% lower than the same period last year.



Your average daily kWh used was 46.97% lower than it was in your previous period.



Scan here to view your account online.



Learn about your newly redesigned bill and get deeper insights about your usage by visiting TECOaccount.com



To ensure prompt credit, please return stub portion of this bill with your payment.

Account #: 211002774050 Due Date: February 02, 2024



Pay your bill online at TampaElectric.com

See reverse side of your paystub for more ways to pay.

Go Paperless, Go Green! Visit TampaElectric.com/Paperless to enroll now.

STONEBRIER CDD 250 INTERNATIONAL PKWY, STE 208 LAKE MARY, FL 32746-5062 Amount Due: \$184.86

Payment Amount: \$_____

609408883003

Your account will be drafted on February 02, 2024

Mail payment to: TECO P.O. BOX 31318 TAMPA, FL 33631-3318



Service For: 19640 SUNLAKE BL IRRI LUTZ, FL 33558-0000

Account #: 211002774050 Statement Date: January 12, 2024 Charges Due: February 02, 2024

Meter Read

Service Period: Dec 07, 2023 - Jan 08, 2024

Rate Schedule: General Service - Non Demand

| Meter Number | Read Date | Current Reading | - Previous Reading | ¥ | Total Used | Multiplier | Billing Period |
|-----------------|------------|--------------------|-----------------------|---|------------|------------|----------------|
| 1000797691 | 01/08/2024 | 53,459 | 52,304 | | 1,155 kWh | 1 | 33 Days |

Charge Details

Electric Charges Daily Basic Service Charge \$24.75 33 days @ \$0.75000 **Energy Charge** 1,155 kWh @ \$0.08192/kWh \$94.62 \$44.39 Fuel Charge 1,155 kWh @ \$0.03843/kWh \$8.95 Storm Protection Charge 1,155 kWh @ \$0.00775/kWh \$4.93 Clean Energy Transition Mechanism 1,155 kWh @ \$0.00427/kWh Storm Surcharge 1,155 kWh @ \$0.00225/kWh \$2.60 Florida Gross Receipt Tax \$4.62 \$184.86 **Electric Service Cost**

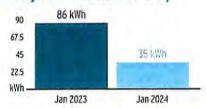
Total Current Month's Charges

\$184.86



| Miscellaneous Credits | |
|---|---------|
| Interest for Cash Security Deposit - Electric | -\$3.24 |
| Total Current Month's Credits | -\$3.24 |

Avg kWh Used Per Day



Important Messages

Removing Your Envelope. We've noticed that you have been paying your bill electronically lately. To help cut down on clutter and waste, we are no longer including a remittance envelope with your bill. Should you want to mail in your payment, you can request a payment envelope by calling 813-223-0800 or simply use a regular envelope and address it to TECO P.O. Box 31318, Tampa, Florida 33631-3318.

Annual Deposit Interest Credit. This billing statement reflects your annual credit of deposit interest. Thank you for being a valued customer. We appreciate the opportunity to serve you.

For more information about your bill and understanding your charges, please visit TampaElectric.com

Ways To Pay Your Bill



Bank Draft

Visit TECOaccount.com for free recurring or one time payments via checking or savings account.



In-Person Find list of

Payment Agents at TampaElectric.com



Mail A Check Payments:

TECO P.O. Box 31318 Tampa, FL 33631-3318 Mail your payment in the enclosed envelope.

Correspondences: Tampa, FL 33601-0111

Contact Us

Online:

TampaElectric.com Phone:

Commercial Customer Care: 866-832-6249

Residential Customer Care: 813-223-0800 (Hillsborough)

863-299-0800 (Polk County) 888-223-0800 (All Other Counties)

Hearing Impaired/TTY:

7-1-1

Power Outage: 877-588-1010

Energy-Saving Programs: 813-275-3909



Credit or Debit Card

Pay by credit Card using KUBRA EZ-Pay at TECOaccount.com. Convenience fee will be charged.



Phone

Toll Free: 866-689-6469

All Other

Tampa Electric P.O. Box 111

Please Note: If you choose to pay your bill at a location not listed on our website or provided by Tampa Electric, you are paying someone who is not authorized to act as a payment agent at Tampa Electric. You bear the risk that this unauthorized party will relay the payment to Tampa Electric and do so in a timely fashion. Tampa Electric is not responsible for payments made to unauthorized agents, including their failure to deliver or timely deliver the payment to us. Such failures may result in late payment charges to your account or service disconnection.



STONEBRIER CDD

19451 SUNLAKE BL IRRI LUTZ, FL 33558-0000

Statement Date: January 12, 2024

Amount Due:

\$194.39

Due Date: February 02, 2024 Account #: 211002773839

Your average daily kWh used was 32.14% higher than the same

Your average daily kWh used was 15.91% lower than it was in your

Your Energy Insight

period last year.

previous period.

DO NOT PAY. Your account will be drafted on February 02, 2024

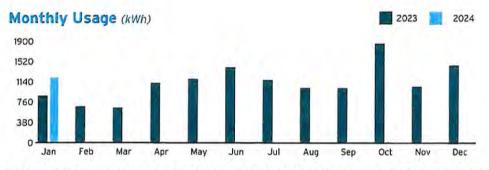
Account Summary

| Current Month's Charges | \$194.39 |
|--|-----------|
| Miscellaneous Credits | -\$7.92 |
| Payment(s) Received Since Last Statement | -\$240.58 |
| Previous Amount Due | \$248.50 |

Amount not paid by due date may be assessed a late payment charge and an additional deposit.

Scan here to view

your account online.





Learn about your newly redesigned bill and get deeper insights about your usage by visiting TECOaccount.com



To ensure prompt credit, please return stub portion of this bill with your payment.

Account #: 211002773839 Due Date: February 02, 2024

Pay your bill online at TampaElectric.com

See reverse side of your paystub for more ways to pay.

Go Paperless, Go Green! Visit TampaElectric.com/Paperless to enroll now.

STONEBRIER CDD 250 INTERNATIONAL PKWY, STE 208 LAKE MARY, FL 32746-5062

Amount Due: \$194.39 Payment Amount: \$_

609408883002

Your account will be drafted on February 02, 2024

Mail payment to: TECO P.O. BOX 31318 TAMPA, FL 33631-3318



Service For: 19451 SUNLAKE BL IRRI LUTZ, FL 33558-0000

Account #: 211002773839 Statement Date: January 12, 2024 Charges Due: February 02, 2024

Meter Read

Service Period: Dec 07, 2023 - Jan 08, 2024

Rate Schedule: General Service - Non Demand

| Meter Number | Read Date | Current Reading | Previous Reading | = | Total Used | Multiplier | Billing Period |
|-----------------|------------|--------------------|---------------------|---|------------|------------|----------------|
| 1000797658 | 01/08/2024 | 34,431 | 33,207 | | 1,224 kWh | 1 | 33 Days |

Charge Details

| | Florida Gross Receipt Tax Electric Service Cost | | \$4.86 \$194.39 |
|---|---|---------------------------|--------------------|
| | Storm Surcharge | 1,224 kWh @ \$0.00225/kWh | 0.00 |
| | | | \$2.7 |
| | Clean Energy Transition Mechanism | 1,224 kWh @ \$0.00427/kWh | \$5.2 |
| | Storm Protection Charge | 1,224 kWh @ \$0.00775/kWh | \$9.4 |
| | Fuel Charge | 1,224 kWh @ \$0.03843/kWh | \$47.0 |
| | Energy Charge | 1,224 kWh @ \$0.08192/kWh | \$100.2 |
| | Daily Basic Service Charge | 33 days @ \$0.75000 | \$24.7 |
|) | Electric Charges | | |

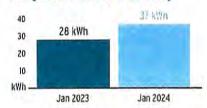
Total Current Month's Charges

\$194.39



| 100 C 200 C 20 C 20 C 20 C | |
|---|---------|
| Miscellaneous Credits | |
| Interest for Cash Security Deposit - Electric | -\$7.92 |
| Total Current Month's Credits | -\$7.92 |

Avg kWh Used Per Day



Important Messages

Removing Your Envelope. We've noticed that you have been paying your bill electronically lately. To help cut down on clutter and waste, we are no longer including a remittance envelope with your bill. Should you want to mail in your payment, you can request a payment envelope by calling 813-223-0800 or simply use a regular envelope and address it to TECO P.O. Box 31318, Tampa, Florida 33631-3318.

Annual Deposit Interest Credit. This billing statement reflects your annual credit of deposit interest. Thank you for being a valued customer. We appreciate the opportunity to serve you.

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Ways To Pay Your Bill



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Credit or Debit Card

Pay by credit Card

using KUBRA EZ-Pay



In-Person

Find list of Payment Agents at TampaElectric.com



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Payments: TECO P.O. Box 31318 Tampa, FL 33631-3318 Mail your payment in the enclosed envelope.

All Other Correspondences: Tampa Electric P.O. Box 111

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TampaElectric.com Phone:

Commercial Customer Care: 866-832-6249

Residential Customer Care: 813-223-0800 (Hillsborough) 863-299-0800 (Polk County) 888-223-0800 (All Other Counties)

Hearing Impaired/TTY:

7-1-1

Power Outage: 877-588-1010

Energy-Saving Programs:

813-275-3909

at TECOaccount.com. Convenience fee will be charged.



Phone Toll Free:

10ll Free: 866-689-6469



INVOICE #402

ISSUED:

DUE:

Dec 01, 2023

Dec 01, 2023

RECIPIENT:

Stonebrier CDD DPFG Management & Consulting LLC

3741 West County Line Road Lutz, Florida 33549 SENDER:

Tampa Bay Poo Patrol

913 East New Orleans Avenue Tampa, Florida 33603

Phone: (813)485-6740

Email: tbpoopatrol@gmail.com

Website: www.tampabaypoopatrol.com

For Services Rendered

| Product/Service | Description | Oty. | Unit Price | Total |
|----------------------------------|---|------|------------|-----------------------|
| Pet Waste Station Maintenance | Service and maintain 10 waste stations weekly - includes removing waste, replacing liner and disposal bags. | 1 | \$347.00 | \$347.00 [*] |
| Trash Can Service | | 1 | \$65.00 | \$65.00 |

Thank you for your business. Please contact us with any questions regarding this invoice.

Tampa Bay Poo Patrol, LLC 861364653

Total \$412.00
Account balance \$824.00



^{*} Non-taxable



INVOICE #530

ISSUED:

DUE:

Jan 01, 2024

Jan 16, 2024

RECIPIENT:

Stonebrier CDD DPFG Management & Consulting LLC

3741 West County Line Road Lutz, Florida 33549 SENDER:

Tampa Bay Poo Patrol

913 East New Orleans Avenue Tampa, Florida 33603

Phone: (813)485-6740

Email: tbpoopatrol@gmail.com

Website: www.tampabaypoopatrol.com

For Services Rendered

| Product/Service | Description | City | Unit Price | Total |
|----------------------------------|---|------|------------|-----------|
| Pet Waste Station Maintenance | Service and maintain 10 waste stations weekly - includes removing waste, replacing liner and disposal bags. | 1 | \$347.00 | \$347.00* |
| Trash Can Service | | 1 | \$65.00 | \$65.00 |

* Non-taxable

Thank you for your business. Please contact us with any questions regarding this invoice.

Tampa Bay Poo Patrol, LLC 861364653

Total

\$412.00

Account balance

\$824.00



VGlobalTech

636 Fanning Drive Winter Springs, FL 32708 US contact@vglobaltech.com www.vglobaltech.com



NVOCE

BILL TO

Tish Dobson District Manager Stone Brier CDD 250 International Parkway, Suite 208 Lake Mary, FL 32746 USA INVOICE # 5885

DATE 02/01/2024

DUE DATE 02/15/2024

TERMS 15th of the Month

| DATE | ACTIVITY | QTY | RATE | AMOUNT |
|------|---|-----|--------|--------|
| | Web Maintenance: ADA Website Maintenance Ongoing monthly website maintenance, content updates, ADA and WCAG Compliance checks, document conversions. | 1 | 125.00 | 125.00 |
| | Web Maintenance: Web Hosting, Server Maintenance, Sterage Domain Hosting, Website Hosting services on our industry leading, Secure Private Servers including control panel, Backups, OS Updates, Virus checks, and system administration tasks for 99.9% server uptime guarantee | 1 | 50.00 | 50.00 |
| | Security Services: DNS Management, SSL and Firewall Update and manage DNS settings as per customer needs (domain security etc)., SSL Certificate for website, Firewall with Geolocations settings (for instance block hits from certain locations), IP filtering capability as needed. Industry leading web security, virus protection, hacking / phishing attack protection. | 1 | 25.00 | 25.00 |
| | Email:VGlobalTech Managed - Microsoft Business Standard Email Hosting - Monthly Discounted with | 1 | 95.00 | 95.00 |

DATE ACTIVITY QTY RATE AMOUNT

Webhosting

Discounted (due to web hosting and maintenance) Monthly Charge Total 5 Email Inboxes Yourname@Yourdomain.com setup Email hosting with 50 GB mailbox / user Business-class email on mobile devices, tablets, desktops, and the web with Exchange Included Manage your calendar, share available meeting times, schedule meetings, and get reminders Outlook access, Client setup help, Web Email Access Schedule meetings and respond to invitations with ease using shared calendars

Make checks payable to "VGlobalTech" and post to the address on

the invoice. You may also elect to pay online.

BALANCE DUE

\$295.00

RedTree Landscape Systems

5532 Auld Lane
Holiday, FL 34690
727-810-4464
service@redtreelandscape.systems
redtreelandscapesystems.com

Invoice 16146



BILL TO

Tish Dobson

Stonebrier CDD

c/o DPFG Management & Consulting

LLC

250 International Parkway, Suite 208

Lake Mary, FL 32746

DATE 01/24/2024 PLEASE PAY \$9,750.00 DUE DATE 01/24/2024

| ACTIVITY | QTY | RATE | AMOUNT |
|--|-----|----------|------------|
| Arbor care performed as per proposal dated 11/13/23: | | 0.00 | 0.00 |
| Conservation area cutback | | | |
| Remove all Brazilian Pepper in yellow target area up to 15' in from edge of woodline Cut-back of conservation area nuissance vegatation back to woodline and up to 15' Application of herbicide on border area after cutback is completed Removal, hauling fees and dumping fees | | 0.00 | 0.00 |
| Arbor Care Area 1 | 1 | 2,550.00 | 2,550.00 |
| Arbor Care Area 2 | 1 | 3,600.00 | 3,600.00 |
| Arbor Care Area 3 | 1 | 3,600.00 | 3,600.00 |
| | ТОТ | AL DUE | \$9,750.00 |

THANK YOU.

RedTree Landscape Systems

5532 Auld Lane
Holiday, FL 34690
727-810-4464
service@redtreelandscape.systems
redtreelandscapesystems.com

Invoice 16182



BILL TO

Tish Dobson
Stonebrier CDD
c/o DPFG Management & Consulting
LLC

250 International Parkway, Suite 208

Lake Mary, FL 32746

DATE 01/31/2024 PLEASE PAY \$650.00

DUE DATE 01/31/2024

| ACTIVITY | QTY | RATE | AMOUNT |
|---|-----|--------|----------|
| Grounds maintenance performed as per approved proposal dated 1/23/24: | | 0.00 | 0.00 |
| Center island south of Evergreen Oaks Drive | | | |
| Grounds Maintenance Remove Loropetalum and Magnolia closest to Evergreen Oaks Drive that are obstructing view and damaged by car accident Includes all labor, hauling and dump fees | 1 | 650.00 | 650,00 |
| | ТОТ | AL DUE | \$650.00 |

THANK YOU.

RedTree Landscape Systems

5532 Auld Lane
Holiday, FL 34690
727-810-4464
service@redtreelandscape.systems
redtreelandscapesystems.com

Invoice 16327



BILL TO

LLC

Tish Dobson
Stonebrier CDD
c/o DPFG Management & Consulting

250 International Parkway, Suite 208 Lake Mary, FL 32746 DATE 02/01/2024 PLEASE PAY \$15,116.67

DUE DATE 02/01/2024

| ACTIVITY | QTY | RATE | AMOUNT |
|---|-----|-----------|-------------|
| Landscape Maintenance:Grounds Maintenance Services Grounds Maintenance Services | 1 | 15,116.67 | 15,116.67 |
| | | AL DUE | \$15,116.67 |

THANK YOU.



Steadfast Environmental, LLC

30435 Commerce Drive, Suite 102 | San Antonio, FL 33576 813-836-7940 | office@steadfastenv.com

| HIVOICE |
|-----------|
| Invoice # |
| SE-23509 |
| |

Invoice

Bill To

Stonebrier CDD DPFG, Inc. 250 International Parkway Suite 208 Lake Mary, FL 32746

Please make all Checks payable to: Steadfast Environmental

Ship To

SE1026 Stonebrier CDD Gate Code: #3339 3741 W County Line Rd Lutz, FL 33558

| . W.O. No. Account # | | | Cost Code | Terms | Project | | |
|--|-----------------------|---------|--|--|--|---|--|
| ************************************** | | | 4001 | Net 30 | SE1026 Stonebrier C | CDD Aquatics | |
| | Descrip | otion | U/M | Rate | Serviced Date | Amount | |
| Routine Aq month date | uatic Maintenance | | | 1,802.35 | Serviced Date | 1,802.3 | |
| | Routine Aq month date | Descrip | Description Routine Aquatic Maintenance (Pond Spraying) for the | Description U/M Routine Aquatic Maintenance (Pond Spraying) for the | Description U/M Rate Routine Aquatic Maintenance (Pond Spraying) for the 1,802.35 | A001 Net 30 SE1026 Stonebrier Company Net 30 SE1026 Stonebrier Company Net 30 Serviced Date | |

Accounts over 60 days past due will be subject to credit hold and services may be suspended. All past due amounts are subject to interest at 1.5% per month plus costs of collection including attorney fees if incurred.

Project Total Balance

\$1,802.35

Customer Total Balance \$23,122.99

| Total | \$1,802.35 |
|------------------|------------|
| Payments/Credits | \$0.00 |
| Balance Due | \$1,802.35 |



Bill To

Stonebrier Community Development District c/o Vesta District Services 250 International Parkway, Suite 208 Lake Mary FL 32746

In Reference To:

Monthly contracted management fees, as follows:

250 International Parkway, Suite 208

Lake Mary, FL 32746

TEL: 321-263-0132

Invoice

Date

02/01/2024

Invoice #

416874

PLEASE REMIT PAYMENT TO CORPORATE HEADQUARTERS: VESTA DISTRICT SERVICES c/o Vesta Property Services, Inc. 245 Riverside Avenue, Suite 300 Jacksonvilie, FL 32202

| Description Quantity | Rate Amount |
|---|--|
| District Management Services | 1,000.00 |
| Government & Trust Fund Accounting Services | 1 833.34 |
| General Administration Services | 1 833.33 |
| Assessment Preparation | 1 458.33 |
| Field Operations | 1 833.33 |
| | Transaction of the Control of the Co |

Total

3,958.33



INVOICE

Invoice Number Invoice Date Customer Number Project Number 2191708 February 6, 2024 182095 238200390

Bill To

Stonebrier Community Development District Accounts Payable 250 International Parkway Suite 280 Lake Mary FL 33647 United States Please Remit To

Stantec Consulting Services Inc. (SCSI) 13980 Collections Center Drive Chicago IL 60693 United States Federal Tax ID 11-2167170

Stantec Project Manager: Current Invoice Due: For Period Ending: Woodcock, Greg \$1,397.50 February 2, 2024

INVOICE

Invoice Number Project Number 2191708 238200390

| Top Task 000A | Stonebrier CDD | | | |
|------------------------------|----------------------------|-------|--------|---------------------|
| <u>Professional Services</u> | | | | |
| Category/Employee | | Hours | Rate | Current Amount |
| Nolte, Robert (Frank) | | 4.00 | 110.00 | 440.00 |
| | | 4.00 | | 440.00 |
| Woodcock, Braydon | | 6.50 | 85.00 | 552.50 |
| | | 6.50 | | 552.50 |
| Woodcock, Gregory (G | reg) | 3.00 | 135.00 | 405.00 |
| | | 3.00 | - | 405.00 |
| Profes | sional Services Subtotal | 13.50 | | 1,397.50 |
| Top Task 000A Total | | | | 1,397.50 |
| | Total Fees & Disbursements | | | \$1,397.50 |
| | INVOICE TOTAL (USD) | | | \$1,3 9 7.50 |

Billing Backup - Roster

| Date | Project | Task | Expnd Type | Employee Billing Title | Employee/Supplier | Quantity | Bill Rate | Bill Amount | Comment AP Ref. # |
|------------|-----------|-----------|------------------|------------------------|--------------------------|----------|-----------|-------------|--|
| 2024-01-12 | 238200390 | A000,A000 | Direct - Regular | Designer | NOLTE, ROBERT (FRANK) | 2.00 | 110.00 | 220.00 | COORDINATION WITH SUPPLIER AND CONTRACTOR FOR BIKE RACK PROPOSALS |
| 2024-01-16 | 238200390 | 000A.000A | Direct - Regular | Designer | NOLTE, ROBERT (FRANK) | 2.00 | 110.00 | 220.00 | COORDINATION WITH CONTRACTORS FOR BIKE RACK QUOTES. REQUESTING PROPOSALS FOR INSTALLATION NEAR SWEETGRASS BAY BUS STOP LOCATION. |
| 2024-01-11 | 238200390 | A000,A000 | Direct - Regular | Project Manager | WOODCOCK, GREGORY (GREG) | 1.75 | 135.00 | 236.25 | PREPARE FOR AND ATTEND CDD MEETING VIA CONFERENCE CALL. |
| 2024-01-30 | 238200390 | A000.A000 | Direct - Regular | Project Manager | WOODCOCK, GREGORY (GREG) | 0.75 | 135.00 | 101.25 | SUBMIT REQUEST FOR NO THRU TRUCKS TO COUNTY |
| 2024-01-31 | 238200390 | 000A.000A | Direct - Regular | Project Manager | WOODCOCK, GREGORY (GREG) | 0.50 | 135.00 | 67.50 | COORDINATE WITH COUNTY REGARDING LOCATIONS OF SIGNS AND REQUEST. |
| 2024-01-04 | 238200390 | A000.A000 | Direct - Regular | | WOODCOCK, BRAYDON | 0.50 | 85.00 | 42.50 | MEETING UPDATES |
| 2024-01-22 | 238200390 | A000.A000 | Direct - Regular | | WOODCOCK, BRAYDON | 0.50 | 85.00 | 42.50 | PROJECT LIST |
| 2024-02-02 | 238200390 | A000.A000 | Direct - Regular | | WOODCOCK, BRAYDON | 5.50 | 85.00 | 467.50 | O AND M CONSTRUCTION. |
| | | | | Total L | abor: | 13,50 | | \$1,397.50 | |



INVOICE #684

ISSUED:

DUE:

Feb 01, 2024

Feb 16, 2024

RECIPIENT:

Stonebrier CDD DPFG Management & Consulting LLC

3741 West County Line Road Lutz, Florida 33549 SENDER:

Tampa Bay Poo Patrol

913 East New Orleans Avenue Tampa, Florida 33603

Phone: (813)485-6740

Email: tbpoopatrol@gmail.com

Website: www.tampabaypoopatrol.com

February

| Product/Service | Description | eliy. | Unit Price | Total |
|----------------------------------|---|-------|------------|-----------------------|
| Pet Waste Station Maintenance | Service and maintain 10 waste stations weekly - includes removing waste, replacing liner and disposal bags. | 1 | \$347.00 | \$347.00 [*] |
| Trash Can Service | | 1 | \$65.00 | \$65.00 |

* Non-taxable

Thank you for your business. Please contact us with any questions regarding this invoice.

Tampa Bay Poo Patrol, LLC 861364653

Total

\$412.00

Account balance

\$1,236.00



| EXHIBIT 8 |
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Stonebrier Action Items

| District Manager | Sydney Viera | 1 Last Updated | 3/19/2024 |
|------------------|--------------|-----------------|-----------|
| | | | |
| ▶ Field Services | Mark Isley | Next Meeting | |
| | · | - Next Wieeting | |

| ID | Туре | Action Item | Details | Admin Staff | Vendor | Created on | FU Date | Due Date | Priority | Status | Next Step |
|----|------------|---|---|-------------------|-------------------|---|------------|-----------|----------|-------------|--|
| 1 | Proposal | Replace Irrigation Valve Box Lids | Mark to FU | Mark Isley | RedTree | 12/1/2023 | | 3/21/2024 | Medium | In Progress | Mark to Follow Up |
| 2 | Field Ops | SWFWMD Stormwater Structure/ Pond Remediation | Mark to FU | Mark Isley | Stantec | 1/1/2024 | | 3/21/2024 | Medium | In Progress | Mark to Follow Up |
| 3 | Field Ops | Conservation Area Deep Cleaning - Est 1007 | Mark to FU | Mark Isley | STEADFAST ENVIR | 1/1/2024 | | 3/21/2024 | Medium | In Progress | Mark to Follow Up |
| 4 | Field Ops | Conservation Area Maintenance - Est 1052 | Mark to FU | Mark Isley | STEADFAST ENVIR | 1/1/2024 | | 3/21/2024 | Medium | Inprogress | Mark to Follow Up |
| 5 | Proposal | Bike Racks (Sweetgras) | | Mark Isley | Stantec | 1/24/2024 | | 3/21/2024 | Medium | In Progress | BOS consider proposal |
| 6 | Field Ops | Stantect to Advise on Conservation Area Quartly Maintenance | Mark to FU | Mark Isley | Stantec | 1/24/2024 | | 3/21/2024 | Medium | Inprogress | Mark to Follow Up |
| | DM Task | Give Will Butler's Info to HOA | Email sent to HOA w/ details | Sydney Viera | НОА | 2/8/2024 | | 3/21/2024 | Low | Completed | Mark to Follow Up |
| 8 | Proposal | Remove Pepper Tree across from Waterside & Rosette | | Mark Isley | RedTree | 2/8/2024 | | | High | Approved | Redtree |
| 9 | Proposal | Remove Dead Oak Tree | | Mark Isley | RedTree | 2/8/2024 | | | High | Approved | Redtree |
| | Research | Pull Accident Report for Insurance Coverage | 3/14 Tish provided dates for accident | Sydney Viera | HCSO | 2/8/2024 | 3/18/2024 | 3/21/2024 | Medium | Completed | No Crash Information Available from either HCSO or FHP |
| 11 | Proposal | Proposal for Sod Around Sunlake | | Mark Isley | RedTree | 2/8/2024 | 3/14, 3/18 | 3/21/2024 | Medium | In Progress | Requested on 3/14 and again on 3/18 |
| 12 | Financials | Return to 2021/2022 Structure for Statements with Capital Improvements moved to the Fund Balance | Accounting team to work with logan | Bridget Alexander | DPFG | 2/8/2024 | 1/3/1900 | 4/4/2024 | High | In Progress | Work with Logan to Change these Items. Contact Chair for Review |
| 13 | Research | Add Joe Hamilton's Open Items | Joe Hamilton to email open items | Sydney Viera | Stantec | 2/8/2024 | | 3/21/2024 | Low | In Progress | Waiting on items from Joe Hamilton |
| | DM Task | Change Palm Tree Lighting for St Patricks Day | Tim Gay gave tutorial for light change. Lights changed 2/28 | Sydney Viera | Blue Wave Lightin | 2/8/2024 | Х | 2/15/2024 | Medium | Completed | Completed |
| 15 | DM Task | Develop Tutorial / Schedule Instructions for Supervisors | Created + sent 2/28 | Sydney Viera | Blue Wave Lightin | 2/8/2024 | | 2/15/2024 | Medium | In Progress | Schedule time with Tim Gay |
| 16 | Agenda | Set Budget Workshop for 4/4 at 6:30 | Jackie to Advertise and Create Agenda | Jackie Leger | DPFG | 2/8/2024 | Х | 3/21/2024 | High | In Progress | Jackie to Advertise and Distribute Agenda |
| 17 | | Sunlake Pruning | FU w/ Redtree for timeline | Mark Isley | RedTree | 3/1/2024 | 3/14/2024 | 3/21/2024 | Medium | In Progress | Redtree Follup |
| 18 | Field Ops | Have lighted signs assessed | Tim Gay to Assess on 3/15 or 3/16 | Sydney Viera | Blue Wave Lightin | 3/13/2024 | 3/18/2024 | 3/16/2024 | High | Inprogress | Tim Gay to Assess on 3/15 or 3/16 |
| 19 | Field Ops | No Thru Truck Signage | Mark to FU. Stantec to request signage from county | Mark Isley | Stantec | 12/23/2024 | | 3/21/2024 | Medium | Inprogress | Mark to Follow Up |
| 20 | Field Ops | Clogged Fountain | and addressed. Report received of | Mark Isley | STEADFAST ENVIR | 3/7/2024 | 3/14/2024 | 3/21/2024 | High | Inprogress | Completed |
| 21 | Field Op | Conservation Area Deep Cleaning - Est 1007 | Mark to Follow UP | Mark Isley | STEADFAST ENVIR | *************************************** | 15-Mar | 21-Mar | | Inprogress | |

| EXHIBIT 9 |
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Stonebrier Community Development District Field Operations & District Manager's Report

Aquatics Maintenance

Pond Management: Even with the recent rain events, the water levels are lower than expected this time of year. Fortunately, however, these conditions allow for continual eradication of undesirable vegetation. As the spring progresses and rains begin, we will continue to monitor the water level. Please see the aquatics report in the agenda for further information.













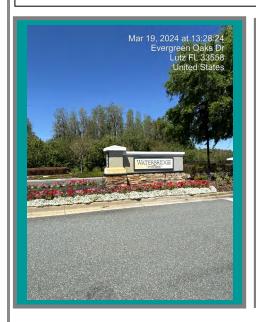


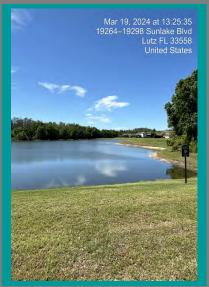


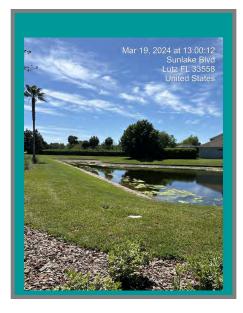
Stonebrier Community Development District Field Operations & District Manager's Report

Landscape Maintenance

Tree Pruning Project: Progressing on RedTree's Timeline **Weeding Continues:** Spring season has brought new growth. RedTree has assured us they are treating weeds.











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Stonebrier Community Development District Field Operations & District Manager's Report

Sidewalks and Roadways

Power washing: The roundabouts, sidewalks and curbsides need to be power washed. Field ops recommends this is completed before summer. Field Ops to obtain quotes.

Concrete Repairs: Tree roots have lifted and broken some of the sidewalk areas. A concrete specialist is needed to repair these sidewalks. Field Ops to obtain quotes.









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Stonebrier Community Development District Field Operations & District Manager's Report

District Manager Updates & Action Items

Feb/March Recap

- ➤ Accident Report: Neither FHP or HCSO had an accident report on file for the intersection of Sunlake Blvd and Evergreen Oaks Dr from January 14-18.
- Decorative Lighting Issues/Repairs:

Ant mounds continue to plague the roundabout landscape lighting. Lighted signs are not working. Because of both aren't working, Blue Wave Lighting believes it to be an electrical issue. Repairs pending board discussion.

- ➤ **Decorative Lighting Tutorial:** A tutorial has been created to guide supervisors through the process of adjusting the palm tree lighting.
- Financial Statement Restructure Plan: District's accounting team met with Chair to discuss desired structure of statements in new budget year.
- Fountain Repair: Steadfast addressed a clogged fountain (03/08) and submit a report on the service call. Fountain is functional.
- Landscape Irrigation:
 Irrigation inspections were completed by Red Tree (February 18-20)
- > Landscape Moss:

The Crepe Myrtles continue to show signs of new moss growth throughout the community.

- ➤ Landscape Sunlake Pruning: Redtree has assured us that this project is in progress and the District will not be billed until they have completed the work.
- > Landscape Weeds / Vines:

Very few weeds this month, which can be attributed to the addition of the new mulch; however, a few annual beds require manual weed control, as mentioned previously.

> Site Visits: 2/2, 2/18, 2/28, 3/19

